## NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

Pool			Formation	n	County	<u>#6</u>	
urchasing P	Pipeline R Pess	Makeenl Con	00	Date	Test Filed	den 4, 25	<b>A</b>
perator	lectrood & Me		Lease	E Mante Talk	We	ll No.	
nit	Sec. 🥦			Pay Zone: From		To	
asing: OD_	WT	Set Å	t	Tubing: OD	WT	T. Perf	5435
_	rough: Casing		7	Gas Gravity: Mea	sured	Estimated	
				_* Date S.I.P. Measu			
	<b>.</b> .			Type	_	Type Taps	73an
				/ED DATA			
owing casing	g pressure (Dwt)			psig	+ 12 =	pa	ia
				psig			
owing meter	pressure (Dwt)			psig	+ 12 =	ps	ia
owing meter	pressure (meter readi	ing when Dwt. med					
	rt reading			psig		pa	ia
Square root	chart reading (	$\frac{1}{2}$ x spring (	constant		= <u>·</u>	ps	ia
ter error (c)	- (d) or (d) - (c)		±		=	ps	i
•	Flowing column to me						
	ow through tubing: (a)	,	_		=	ps	i
•	rage static meter pres	ssure (from meter o	:hart) :				
Normal cha	rt average reading	<b>O.A.R</b> 2		psig	+ 12 =	pa	
	chart average readin			<u> </u>	=	pa	
Corrected se	even day avge, meter	r press. (p <sub>f</sub> ) (g) + (	e)	•	=	<b>555</b> P <sup>4</sup>	
					-		ija
= (h) + (f)	_		304		· · · ·		
t = (h) + (f) ellhead casin	ng shut-in pressure (D	•		psig	<del>-</del>	pe	ia
t = (h) + (f) allhead casin allhead tubin	g shut-in pressure (D	wt)			+ 12 = + 12 =		ia
t = (h) + (f) ellhead casin ellhead tubin		wt)		psig	<del>-</del>	pe	ia ia
t = (h) + (f)  silhead casin  silhead tubin  c = (j) or (k) t  lowing Temp.	g shut-in pressure (D whichever well flowe . (Meter Run)	wt)	<b>2</b> F + 4	psig	<del>-</del>	pe pe	ia ia
t = (h) + (f)  silhead casin  silhead tubin  c = (j) or (k) to  lowing Temp.	g shut-in pressure (D whichever well flowe . (Meter Run)	d through	•F + 4	psig	<del>-</del>	pe pe	sia sia sia
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