

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY El Paso Natural Gas Company Box 990 Farmington, New Mexico  
(Address)

LEASE San Juan 31-6 Unit WELL NO. 19-32 UNIT A S 32 T 31 N R 6 W

DATE WORK PERFORMED 5-11-60 POOL Blanco Mesa Verde

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.  
 Spud date 5-10-60. Total Depth 220'. Ran 7 jts. 10 3/4", 32.75 #, Armeo S.W. casing (281') set at 294' with 330 sks. 50-50 Diamix, 3 % A-6 circulated to surface. Held 600 # 30 min.  
 On 5-20-60 T.D. 3527. Ran 90 jts. 7 5/8", 26.4, J-55 casing (3511) set at 3523 w/135 sks. reg. cement, 2 % calcium chloride 2, 1/4 cu. ft. Strata-Crete "6"/sk. Held 1000 # 30 min.  
 On 5-24-60 Total Depth 5803. Ran 58 jts. 5 1/2", 15.50 #, J-55 liner (2334') set from 3466 to 5800', with 216 sks. reg. cement, 4 % Gel, 1/4 cu. ft. Gilsonite, 1/8 # Flocele/sk. Held 1000 # for 30 minutes.  
 On 5-25-60 Total Depth 5803. C.O.T.D. 5754. Water fractured Point Lookout through perforated intervals 5438-5458; 5502-5512; 5570-5588; 5594-5626; 5640-5664; 5676-5688; with 77,910 gallons water and 50,000 # sand. Breakdown pr. none. max. pr. 2400 #, avg. tr. pr. 800-1000-1050-1200-1400-1600-2000 #. Injection rate 68 B.P.M. Flush 9240 gallons. Dropped 9 sets of 10 balls.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
 Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
 Perf Interval (s) \_\_\_\_\_  
 Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

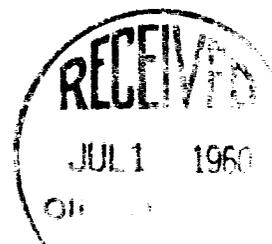
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Original Signed Emery C. Arnold  
 Title Supervisor Dist # 3  
 Date JUL 1 1960

Name ORIGINAL SIGNED B.H. MEANS  
 Position Petroleum Engineer  
 Company El Paso Natural Gas Company



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OIL CONSERVATION COMMISSION		
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