

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

3 - NEW OIL
1 - WELL
1 - 100
1 - 100

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION New Verde

COUNTY Rio Arriba DATE WELL TESTED 8-3-54

OPERATOR Phillips Petroleum Co. LEASE Unit 11-6 WELL NO. Blanco 2-38

1/4 SECTION: 3/4 UNIT LETTER SEC. 28 TWP 31N RGE. 6W

CASING: 7" O.D. SET AT 5300 TUBING 10" WT. 1.00 SET AT 5000

PAY ZONE: FROM 5300 TO 5400 GAS GRAVITY: MEAS. EST. .650

TESTED THROUGH: CASING TUBING X

TEST WHIPPLE 2.087 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 809 TUBING: 800 S. I. PERIOD 7 days

TIME WELL OPENED: 8:15 a.m. TIME WELL GAUGED: 11:15 a.m.

IMPACT PRESSURE: 2.6 Mercury WP on Casing 2945

VOLUME (Table I) 699.6 (a)

MULTIPLIER FOR PIPE OR CASING (Table II) 1.000 (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) 45° 1.0347 (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) 1.000 (d)

AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) 6449" Hg. 11.5

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)988

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 745.3

WITNESSED BY: _____

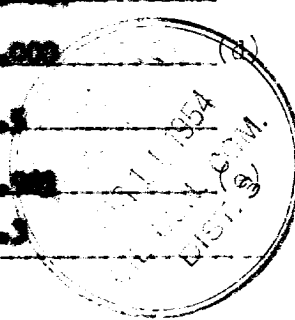
COMPANY: _____

TITLE: _____

TESTED BY: C. Sargent, Jr.

COMPANY: Phillips Petroleum Co.

TITLE: Field Man



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