

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> FEDERAL Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. SF 078770

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Northwest Pipeline Corporation 3. Address of Operator P.O. Box 90, Farmington, New Mexico 87499 4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 790 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 31N RANGE 5W NMPM.	7. Unit Agreement Name Rosa Unit 8. Farm or Lease Name 9. Well No. #6 10. Field and Pool, or Wildcat Wildcat MY 12. County Rio Arriba
15. Elevation (Show whether DF, RT, GR, etc.) 6776' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Sidetrack	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) The old hole will be squeezed w/ 317 Cu.ft. of cement under a cement retainer.
- 2) The casing will be perforated and the Ojo Alamo covered with 147.5 Cu.ft. of cement.
- 3) The old hole will then be sidetracked @ 5808' and drilled with gas to 6350'.
- 4) 4-1/2" production casing will be run from 0' - TD and cemented with 206 Cu.ft.
- 5) The Mesa Verde will be selectively perforated and fraced, cleaned up with gas and tubing landed.

RECEIVED
NOV 19 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael J. Murphy TITLE Engineer-Production & Drlg. DATE 11-16-84

Original Signed by **FRANK T. CHAVEZ**

SUPERVISOR DISTRICT **3**

APPROVED BY _____ TITLE _____ DATE **NOV 19 1984**

CONDITIONS OF APPROVAL, IF ANY:

1sm **B**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. NAME OF WELL
DEEPEN ☐ PLUG BACK ☐

2. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

3. NAME OF OPERATOR
Northwest Pipeline Corporation

4. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 990' FSL & 790' FWL SW/SW

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE OF LAND MANAGEMENT
Approximately 13 miles from Gobernador Camp

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 790

16. NO. OF ACRES IN LEASE NA

17. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 330

18. PROPOSED DEPTH 6350'

19. ROTARY OR CABLE TOOLS Rotary

20. ELEVATIONS (Show whether DF, RT, GR, etc.) 6775.6' GL

21. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

22. APPROX. DATE WORK WILL START*

23. PROPOSED CASING AND CEMENTING PROGRAM

24. This action is subject to administrative appeal pursuant to 30 CFR 290.

25. QUANTITY OF CEMENT 115 sxs (206 Ft.)

26. SIZE OF HOLE 6-1/4"

27. SIZE OF CASING 4-1/2"

28. WEIGHT PER FOOT 10.5#

29. SETTING DEPTH 6350'

Find Attached:

- 1) Original APD
- 2) Operations Plan
- 3) BOP Diagram
- 4) Multi-Point Surface Use Plan
- 5) Topographic Map

RECEIVED
NOV 26 1984
OIL CON. DIV.
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Michael J. Murphy TITLE Engineer DATE 9/26/84

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

B
MJM/lsm

*See Instructions On Reverse Side

NMOCC

APPROVED
AS AMENDED
DATE NOV 13 1984
AREA MANAGER FARMINGTON RESOURCE AREA

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

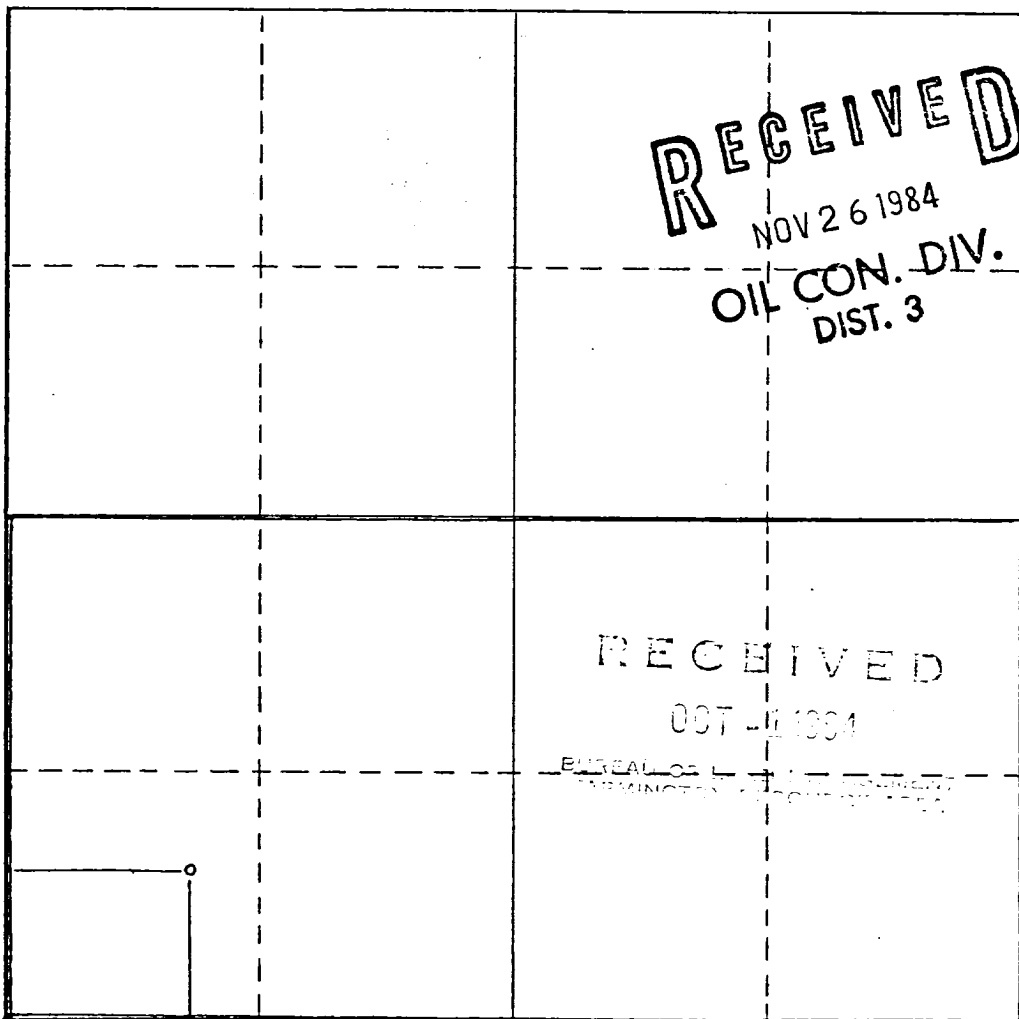
Operator Northwest Pipeline Corporation			Lease Rosa Unit		Well No. #6
Unit Letter M	Section 27	Township T31N	Range R5W	County Rio Arriba	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 990 feet from the South line and 790 feet from the West line </div>					
Ground Level Elev. 6776'	Producing Formation Mesa Verde		Pool Blanco		Dedicated Acreage: S/2 320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Michael O. Murphy
Name **Michael O. Murphy**

Engineer-Prod. & Drilling

Position
Northwest Pipeline Corp.

Company
9/25/84

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Original on file

Date Surveyed
At BLM - Dept. of Minerals.

Registered Professional Engineer
and/or Land Surveyor

Certificate No.