

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO. SF 078770
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Rosa Unit
8. FARM OR LEASE NAME Rosa Unit
9. WELL NO. #6
10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T31N, R5W
12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico

OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR P.O. Box 90 - Farmington, New Mexico 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FSL & 790' FWL
14. PERMIT NO.
15. ELEVATIONS (Show well casing top or depth) 6775' GR

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JUN 24 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to P & A this well as per attached procedure.

RECEIVED
JUN 26 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED M. Turnbaugh TITLE Senior Engineer
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DATE <u>6-14-85</u>
JUN 24 1985
For AREA MANAGER FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Northwest Pipeline Corporation			Lease Rosa Unit		Well No. #6
Unit Letter M	Section 27	Township T31N	Range R5W	County Rio Arriba	
Actual Footage Location of Well: 990 feet from the South line and 790 feet from the West line					
Ground Level Elev. 6776'	Producing Formation Mesa Verde		Pool Blanco	Dedicated Acreage: S/2 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

		RECEIVED JUN 26 1985 OIL CON. DIV. DIST. 3
		RECEIVED JUN 24 1985 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA
		RECEIVED OCT - 11 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA
		RECEIVED OCT - 11 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Michael J. Murphy
Name **Michael J. Murphy**

Engineer-Prod. & Drilling

Position

Northwest Pipeline Corp.

Company

9/25/84

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Original on file

Date Surveyed

At BLM - Dept. of Minerals.

Registered Professional Engineer and/or Land Surveyor

Certificate No.

1sm

3

WORKOVER PROGNOSIS

WELL NAME: Rosa Unit #6

DATE: June 13, 1985

LOCATION: SW/4 Sec. 27, T31N, R5W
Rio Arriba County, NM

ELEVATION: 6776' GR
TOTAL DEPTH: 6300'
PBSD: 5900'

FIELD: Blanco Mesa Vede

COMPLETED: 12-11-52

INITIAL POTENTIAL: 50 MCF/D

CASING RECORD:

Casing Size	Wt. & Grade	Depth Set	Cement	Top Cement
10-3/4"	40# H-40	763'	200 sx	circ.
7"	20# J-55	5808'	200 sx	

WELLHEAD EQUIPMENT:

TUBING EQUIPMENT: Cable tools stuck in open hole
(top of fish approximately 5990')

FORMATION TOPS:

Formation	Depth	Formation	Depth
Ojo Alamo	2903'	Lewis	3900'
Kirtland	3070'	Cliff House	5807'
Fruitland	3440'	Menefee	5910'
Pictured Cliffs	3680'	Point Lookout	6070'

LOGGING RECORD: Gamma Ray - Neutron

STIMULATION: Shot Open Hole (5865'-6297') w/ 1380 Qts. SNG

WORKOVER HISTORY: None

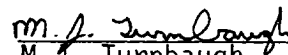
PRODUCTION HISTORY: Cumulative production 7-1-84: 0 MCF

P & A PROCEDURE:

1. Move in P & A unit and rig up.
2. With wireline shoot four circulation holes at 2903' (Ojo Alamo 2903' to 3070').
3. TIH with 2-3/8". Squeeze open hole with 85 sx C1 "B" cement (98 cu.ft. to cover open hole and 7" shoe).
- * 4. Spot 20 sx (100') 23 cu.ft. plug from 3630' to 3730' to cover PC top at 3680'.
- * 5. Spot 20 sx (100') 23 cu.ft. plug from 3390' to 3490' to cover Fruitland top at 3440'.

6. Come up hole with 2-3/8" tubing, spot 100 sx cement inside 7" across Ojo Alamo (2903'-3070') and displace with 40 bbls H₂O into Ojo Alamo.
- * 7. Spot 20 sx (100') 23 cu.ft. plug from 713' to 803' to cover surface shoe.
- * 8. Spot 20 sx (100') 23 cu.ft. plug at surface.
9. TOH with 2-3/8" tubing.
10. Recover surface casing flange and wellhead.
11. Place 15 sack plug on surface and install dry hole marker.
12. Cleanup location. Recontour and seed location.

* place plugs inside & outside 7" Casing


M.J. Turnbaugh
Senior Engineer

MJT/ch

Well Bore Diagram For Reed No. 76

Before Fall

10 3/4" @ 761

200 ss. Surface

7" @ 5808'

200 ss.

Shot 5865' - 6297' 7/1380 etc. SNG

Mesa Verde

TD - 6200'

Open
hole

all
holes

occupied by Grantee's improvements which are constructed on or above the surface thereof.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities on the easement hereby granted unto the said Grantee, its successors and assigns, and the Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and be binding upon Grantor, his heirs, legal representatives and successors in title.

Grantee may at any time, and upon permanent abandonment of said easement and removal of all improvements constructed thereon, shall execute and record a reconveyance and release hereof, whereupon this right of way and easement and all rights and privileges herein mutually granted shall be fully cancelled and terminated.

Grantor represents and warrants that he is the owner in fee simple of the land hereinafter described, subject only to outstanding mortgages, if any, now of record in said county, and in the event of default by Grantor, Grantee shall have the right to discharge or redeem for Grantor, in whole or in part, any mortgage, tax or other lien on said land and thereupon be subrogated to such lien and rights incident thereto.

It is hereby understood that the parties securing this grant in behalf of the Grantee are without authority to make any covenant or agreement not herein expressed.

DESCRIPTION OF FACILITIES:

Cathodic protection deep anode bed, rectifier pole and connecting cables to furnish cathodic protection on Trunk "J".

DESCRIPTION OF PROPERTY SITUATED IN LA PLATA COUNTY, STATE OF COLORADO

Subdivision	Section	Township	Range or Block	B. & M. or Abstract No.
NW 1/4 NE 1/4	18	33 North	7 West	N.M.P.M.

WITNESS THE EXECUTION HEREOF THE DAY OF 1985, A.D.

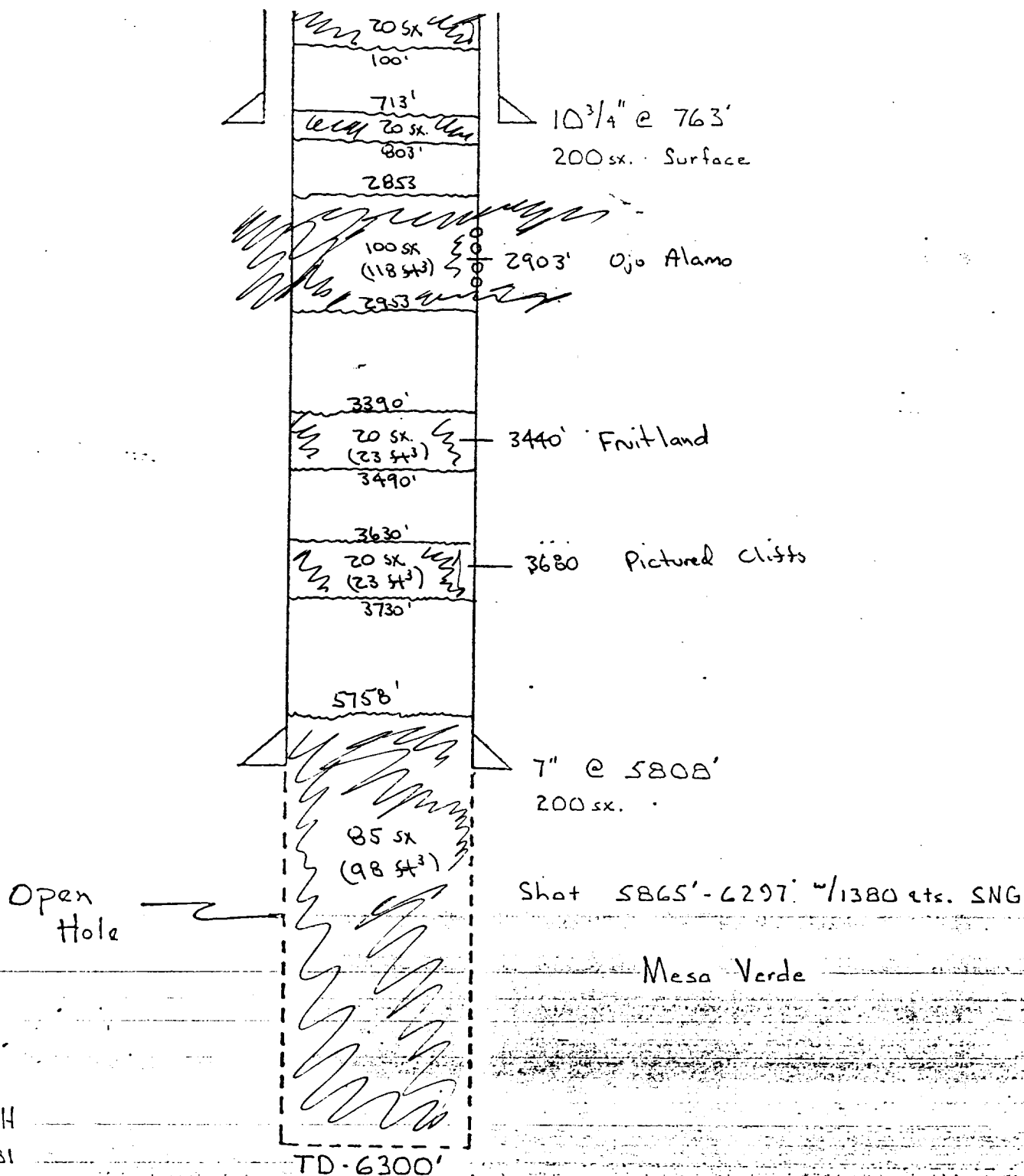
by

Witness to Signature(s)

Project: San Juan G.S.
Name: Northwest Pipeline Corporation
CPS #1450 Trunk "J"
W/O 23817 Drawing No. 765.10-X-407
R/W 850034 Grant No. 2-2

Well Bore Diagram For Rosa Unit #6

Aster P3A



JH
7/10/81