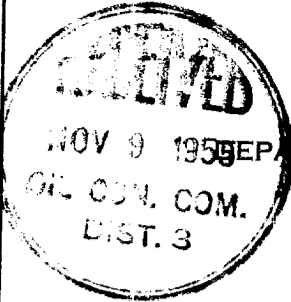
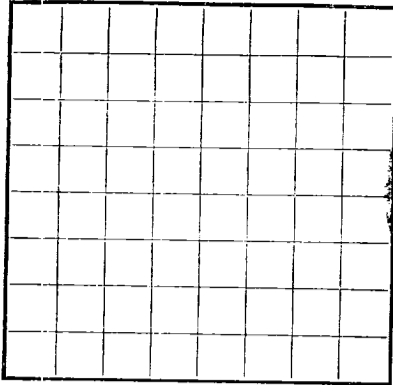


5 - U. S. G. S.
 1 - R. Johnston
 1 - File
 2 - D. F. Gunby

Budget Bureau No. 42-R-355.3
 Approval expires 12-31-55.

U. S. LAND OFFICE Santa Fe
 SERIAL NUMBER 078771
 LEASE OR PERMIT TO PROSPECT



UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Oil Unit 31-6 Address 413 West Main St., Farmington, N.M.
 Lessor or Tract Unit 31-6 Field Blanco State New Mexico
 Well No. 4-26 Sec. 26 T. 31N R. 6W Meridian N.M.P.M. County Rio Arriba
 Location 1100 ft. N. of S Line and 900 ft. E. of W Line of 26 Elevation 6428.6

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 6, 1955 Signed J. A. Meyer Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-2, 1955 Finished drilling 3-16, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3138 to 3240 G No. 4, from _____ to _____
 No. 2, from 5406 to 5865 G No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 3496 to 3475 No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
10-3/4"	32.75	3 Rd	Lone Star	224.07					
10-3/4"			Larkin	1	Tex. Pat.				
7-5/8"	26.80	3 Rd	SAT	3614					
7-5/8"			Larkin	1	Guide				
5 1/2"	14	3 Rd	Republic	5792.45					
5 1/2"			Baker	1	Side Wheeler				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	235.31	102 ex. 48 gal	Halliburton		
7-5/8"	3625	150 ex. 58 50 ex. 48 gal	" "		
5 1/2"	5712	100 ex. 28	" "		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
 Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to 5865 feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19____
 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. 2099

STOP 1027 EMPLOYEES 1025

Driller _____, Driller _____
 Jim Newman, Plg. Foreman _____, Driller _____

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	2420	2420	Surface
2420	2588	168	Sand - Ojo Alamo
2588	3090	502	Shale w/ some sand - Airtland
3090	3305	215	Interbedded shales, coals & sands - Fruitland
3305	3612	307	Sand - Pictured Cliffs
3612	5387	1775	Shale - Lewis
5387	5438	51	Sand - Cliff House
5438	5658	220	Sands, Shales & Coals - Menefee
5658			Sand - Point Lockout & Total Depth

