

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 039 07945
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rosa Unit
8. Well No. 49
9. Pool name or Wildcat Rosa Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER
2. Name of Operator Mitchell Energy Corporation
3. Address of Operator PO Box 4000; The Woodlands, TX 77387-4000
4. Well Location Unit Letter M : 1190 Feet From The South Line and 1190 Feet From The West Line Section 27 Township 31N Range 4W NMPM Rio Arriba County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

6818 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☒
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) ND wellhead. NU BOPs. POOH w/tbg.
- 2) RIH w/cmt retainer on tbg to 6250'. Squeeze Gallup perms 6895'-7025' w/20 sx. Displace 2-7/8" liner w/cmt to 6250'.
- 3) Pull out of retainer. Spot cmt plug 6250'-5600'. WOC. Tag plug.
- 4) Circulate hole w/water. Cut 4 1/4" csg at 3990'. POOH w/csg.
- 5) Spot cmt plug 3990'-3890'. WOC. Tag plug. POOH.
- 6) RIH w/perforating gun. Shoot 4 shots at 3570'. Squeeze w/ 20 sx cmt. Spot balanced plug 3630'-3430'. WOC. Tag plug.
- 7) RIH w/perforating gun. Shoot 4 shots at 2200'. Try to establish circulation on 7" x 9-5/8" annulus. Squeeze perms at 2200' w/20 sx cmt. Spot balanced plug in 7" from 2200'-2100'. WOC. Tag plug.
- 8) Perforate 7" w/4 shots at 201'. Squeeze 9-5/8" shoe w/10 sx cmt. Spot balanced plug in 7" from 201'-150'.
- 9) Cut 7" and 9-5/8" csg 5' below GL. Spot 20' cmt plug to csg tops. Weld on cap & marker.

Backfill cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

10) Reclaim surface location per OCD.

SIGNATURE Cham J. King TITLE Engineering Technician DATE 5-20-96

REVISED REPORT PER PHONE CALL FROM ERNIE BUSCH ON 5-20-96.

TYPE OR PRINT NAME

Cham J. King

TELEPHONE NO 713/377-6185

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE MAY 23 1996

CONDITIONS OF APPROVAL, IF ANY: * Notify this office in time to witness
Extend 4 1/2" casing stub plug 50' inside

Rosa Unit #49
Rio Arriba Co.,
New Mexico

Present Condition
5-7-96

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



Mesaverde Perfs
2 SPF 6115'-6127'
4'2,200[#] Frac 6269'-6275'

2³/₈" Tbg shoulder on 2⁷/₈"

Gallup Perfs 6895'-6900'
2 SPF
11,800[#] Frac 6948'-6953'
6995'-7000'
7020'-7025'

9⁵/₈" @ 201'
cmt w/ 100 SKS
TOC @ surface

7" @ 3940', cmt w/ 150 SKS
TOC @ 2583'

6030' sqz 4¹/₂" w/ 55 SKS
4 shots

6190' sqz 4¹/₂" w/ 55 SKS
4 shots

Top of 2⁷/₈" @ 6310'
cmt/sqz w/ 80 SKS
TOC @ 6310'

4¹/₂" @ 6410', cmt w/ 150 SKS
TOC @ 5301'

2⁷/₈" @ 7135', cmt w/ 35 SKS
TOC @ 6310'

Rosa Unit #49
Proposed P.A.
5-20-96

