

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-079165

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1680' FNL & 1110' FEL, SE/4 NE/4 SEC 29-31N-5W

Well Name and No.
ROSA UNIT #15

9. API Well No.
30-039-07946

10. Field and Pool, or Exploratory Area
BLANCO MV

11. County or Parish, State
RIO ARRIBA, NM

RECEIVED
NOV - 5 1998
OIL CON. DIV.
DIST. 3

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-23-1998 MOL and RU. SITP = 0#, SICP = 0#. NDWH and NU BOP. Work and unseat stuck donut. PU 2 jts and tagged fill @ 5860'. TOH with tbg. TIH with RBP and set @ 5370'. PT csg to 1000#, OK. Latch onto RBP and release. TOH and LD RBP. SDON.

9-24-1998 Change out casing valves. Rig up blow tank and compressor. Stage in the hole to 3550'. Unloaded well every 12 stands. No help from the well. Blow well at 3550'. Recovered 240 bbls of water. TIH and land 186 jts. of 2-3/8" tubing at 5814'. Ran notched collar on bottom and SN on top of bottom joint. ND BOPs and NU wellhead. Rigged down and released rig. Moving to Rosa Unit #160.

14. I hereby certify that the foregoing is true and correct

Signed SUSAN GRIGUHN

Title CLERK

Date October 21, 1998

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 02 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROSA UNIT #15 BLANCO MESAVERDE

Location:

1680' FNL and 1110' FEL
SE/4 NE/4 Sec 29, T31N R5W
Rio Arriba

Elevation: 6390' GR
KB 12'

Spud Date: 7-14-1998

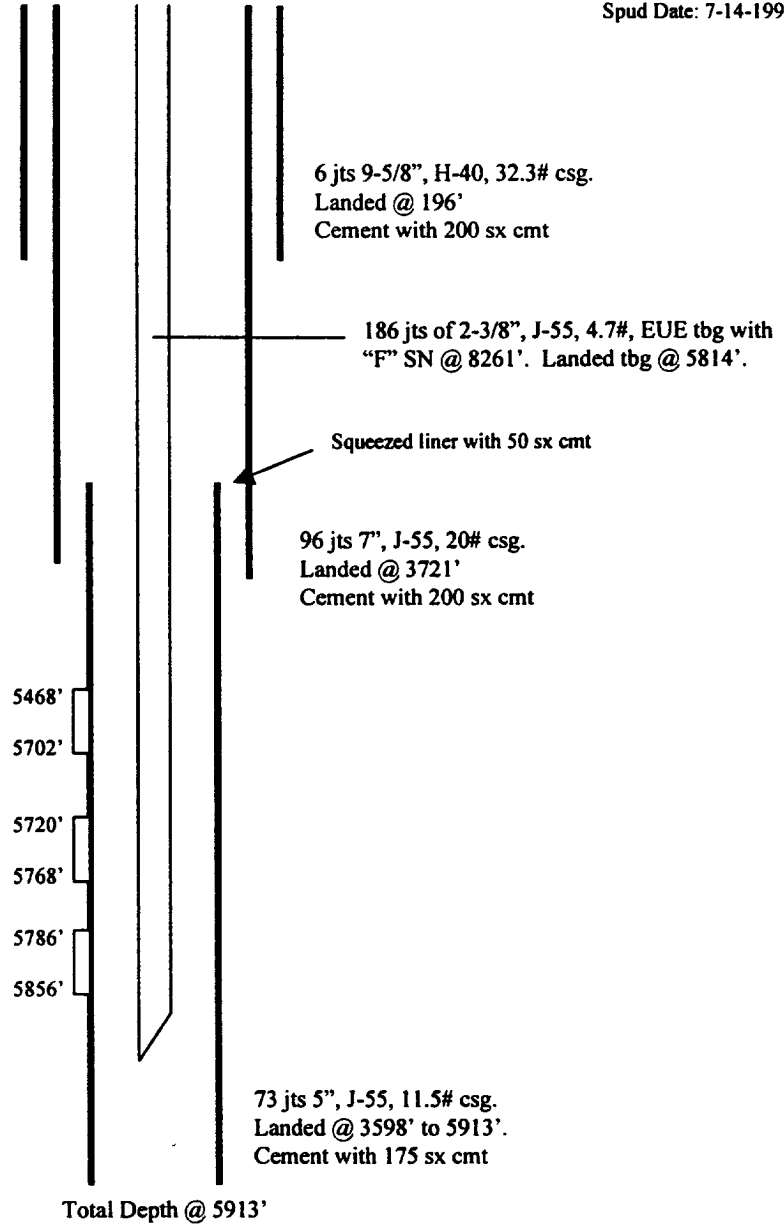
<u>Top</u>	<u>Depth</u>
Pictured Cliffs	3285'
Lewis	3635'
Menefee	5495'
Point Lookout	5716'

CliffHouse/Menefee 5468' - 5702'

Stimulate with 3600 HP and 52,500
gals fluid.

Point Lookout 5720' - 5800'

Stimulate with 60,000# sand in
46,032 gals fluid.



SG 10-21-98

h:\ppt\rosa#15.ppt