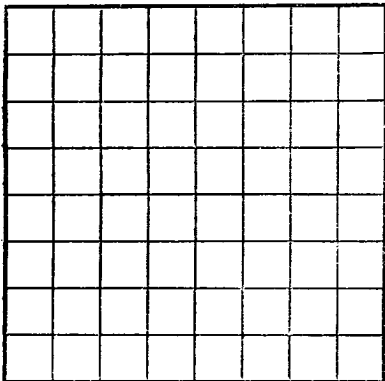




U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **079010**
LEASE OR PERMIT TO PROSPECT _____
NEBlanco Unit Agrmt No. 1 Sec 929

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Blackwood & Nichols Company** Address **P. O. Box 1237, Durango, Colorado**
Lessor or Tract **Tract 8-A** Field **Blanco** State **New Mexico**
Well No. **11-25** Sec. **25** T. **31N** R. **7W** Meridian **NM Principal** County **Rio Arriba**
Location **1550 ft. ~~xxx~~ [S.]** of **N** Line and **790 ft. ~~xx~~ [W.]** of **E** Line of **Sec 25** Elevation **6297'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **De Lasso**

Date **February 8, 1954** Title **Field Superintendent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 14**, 19**53** Finished drilling **December 19**, 19**53**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **2880'** to **3170' (G)** No. 4, from **5290'** to **5455' (G)**
No. 2, from **3170'** to **3430' (G)** No. 5, from **5455'** to **5580' (G)**
No. 3, from **5160'** to **5290' (G)** No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To	
10-3/4	32.75	8 rd	Nat'l	209'	Guide	None	None	None	Surface
7"	20 & 23	8 rd	Nat'l	5168'	Float	None	None	None	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	220'	200	Pump & plug	Water	Circulated
7"	5168'	500	Pump & plug	Water	Water

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3.9	5"	Nitroglycerine	1155 qts	12-17-53	5271-5681	5681'

TOOLS USED

Rotary tools were used from **0'** feet to **5681'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **Not connected**, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1400 MCF** Gallons gasoline per 1,000 cu. ft. of gas **None**

Rock pressure, lbs. per sq. in. **1135 PSI**

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	880'	880	San Jose
880'	2085'	1205	Animas
2085'	2230'	145	Alamo Sandstone
2230'	2880'	650	Kirtland
2880'	3170'	290	Fruitland
3170'	3430'	260	Pictured Cliffs
3430'	5160'	1730	Lewis Shale
5160'	5290'	130	Cliffhouse
5290'	5455'	165	Manefee
5455'	5580'	125	Point Lookout
5580'	5681'	101	Mancos Shale

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been abandoned, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.