Form 3160-5 *(December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

| Budget I | Sureau No. 1004-0133 |
|----------|----------------------|
| Expires: | September 30, 1990 |

| 5. | Lease | Designation | and | Serial | N |
|----|-------|-------------|-----|--------|---|
|----|-------|-------------|-----|--------|---|

| SUNDRY NOTICES AND REPORTS ON WELLS | 707 | **** | 15 | :S |
|-------------------------------------|-----|------|----|----|
| | | | | |

Do not use this form for proposals to drill, deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals

6. If Indian, Allottee or Tribe Name

| | | | | 7. If Unit or CA, Agmt. Design.: |
|------------------|----------|-------------------|-------|----------------------------------|
| | SUBM | IIT IN TRIPLICATE | | Northeast Blanco Unit |
| 1. Type of Well: | oil well | gas well X | other | 8. Well Name and No.: |
| | | | | NITO TO TIL 1111 |

2. Name of Operator: **Devon Energy Corporation**

N.E.B.U. #11

9. API Well No.: 3300 N. Butler Avenue, Suite 211, Farmington, N 3. Address of Operator:

1550' FNL, 790' FEL, Section 25, T31N, R7

30-039-07947

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

10. Field & Pool/Exploratory Area:

Blanco Mesaverde

11. County or Parish, State:

Rio Arriba, New Mexico

| 12. | CHECK APPROPRIATE BOX(s) TO IN | DICATE NATURE OF NOTICE, REPORT, OR O | THER DATA |
|-----|--------------------------------|---|---|
| | TYPE OF SUBMISSION | TYPE OF ACTION | N |
| | X Notice of Intent | Abandonment | Change of Plans |
| | | Recompletion | New Construction |
| _ | Subsequent Report | Plugging Back | Non-Routine Fracturing |
| | İ | Casing Repair | Water Shut-Off |
| _ | Final Abandonment Notice | Altering Casing | Conversion to Injection |
| | | Other: Remedial (Note: Report results of m Completion or Recompleti | nultiple completion on Well on Report and Log form.) |

Devon Energy plans to perform the following work to the subject well:

- 1. MIRU workover equipment. Remove production equipment. Isolate existing completion.
- 2. Perform remedial cement work to ensure zonal isolation outside 7" csg.
- 3. Evaluate Lewis interval for potential. If Lewis potential exists, perforate Lewis intervals. Frac Lewis with an estimated 200,000
- 4. Clean well to PBTD. Acidize Point Lookout, Menefee and Cliffhouse.
- 5. Run production tbg and return well to production.

| 14. I hereby | certify that the foregoing is true and | d correct. | | |
|--------------|--|--------------|-------------------------------|------------------|
| Signed: | OVI | CHUCK FREIER | Title: COMPANY REPRESENTATIVE | Date: 8-13-02 |
| | This space for Federal or State office | | SEP | -4 (1996) |
| | Approved bis/ fim Lovato | - Title | Date | |
| (| Conditions of approval, if any: | | | |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency or the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{13.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*