

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE1. Type of Well: oil well gas well ☒ other2. Name of Operator: **Devon Energy Corporation**3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM 87401**

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1550' FNL, 790' FEL, Section 25, T31N, R7W

5. Lease Designation and Serial No.

SF 079010

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #11

9. API Well No.:

30-039-07947

10. Field & Pool/Exploratory Area:

Blanco Mesaverde

11. County or Parish, State:

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ **Subsequent Report**☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other: **Remedial**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/24/2002 Work commenced to stop gas flow from the Bradenhead and complete the Lewis interval in this well. Stop gas flow from Bradenhead.

9/25/02 - 5-1/2" CIBP set in liner @ 5162'. PT 7" csg to 500 psi. Run CBL from 5150' to SFC and TDT from 5150' to 2800'. Evaluate CBL. Discuss path forward with Jim Lovato. Perforate sqz holes @ 3170'. Estimate injection rate. Did not circulate to SFC. Sqz cement through retainer @ 3110' with 100 (26 bbls) sx 50/50 "B" POZ @ 13#, yd 1.47, w/3% gel, 0.8% Halad 9, 5# Gilsonite, 1/4 P/SX Flocele and 0.2% CFR 3. Left 750 psi on retainer. Shoot sqz holes @ 2880'. Cement through PKR @ 2715' w/ 875 sx (230 bbls) 50/50 B POZ cement @ 13# w/ 3% gel, 0.8% Halad 9, 5# Gilsonite, 1/4 P/SX Flocele, 0.2% CFR 3 w/ RQ 6.35. Yd of 1.47. Circulate 5 bbls cement to SFC. Do retainers and cement. PT csg to 750 psi for 15 minutes. PT good. Complete Lewis.

10/2/2002 Perforate @ 4536', 4516', 4505', 4498', 4450', 4435', 4412', 4374', 4375', 4376', 4378', 4388', 4250', 4251', 4252', 4253'. RIH w/ 3-1/2" tbg for frac.

10/4/2002 Frac w/70 Q foam and 200,150 pounds of 20/40 Brady sand. Broke @ 4182'. Broke down w/ 1312 gal 15% HCL. Pumped 42,417 gal of 2% KCL and 1,247,673 SCF N2. Max pressure 4916, avg BH rate = 35 bpm, avg psi = 3638 psi.

10/4/02- Mill up CIBP @ 5162' and clean to bottom of well. Flow well back to recover frac fluid. Land 2-3/8" tbg @ 5515'. Well is ready for production.

10/14/02 Turn well on to production on 10/14/02.

14. I hereby certify that the foregoing is true and correct.

Signed: Chuck Freier **CHUCK FREIER** Title: **COMPANY REPRESENTATIVE**Date: **10-22-02**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.