

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Boat Unit

.....
(Company or Operator)

.....
(Lease)

Elevation above sea level at Top of Tubing Head..... **6304 C.L.** The information given is to be kept confidential until
....., 19.....

No. 1, from **3034** to **3100** No. 4, from.....to.....
No. 2, from **5340** to **5410** No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	40.5	New	518	HOWCO			Surface
7"	23	New	5319	HOWCO			Production
2-3/8	4.7	New	5415				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	10-3/4	518	200	HOWCO		
9"	7	5319	200	2 stage-tool	at 3400 HOWCO	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot with 140 quarts 5340-5410

Shot with 80 quarts 5340-5360.

Result of Production Stimulation..... **Slight blow to 548 MCF after shooting**

.....Depth Cleaned Out. 5425



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5320 feet, and from 5320 feet to 5740 feet.
Cable tools were used from 5320 feet to 5740 feet, and from 5740 feet to 5740 feet.

PRODUCTION

Put to Producing 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Devonian	T. Ojo Alamo	2330
T. Salt	T. Silurian	T. Kirtland-Fruitland	2495
B. Salt	T. Montoya	T. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	3115
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	5575
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T. Cliff House	5320
T. Abo	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T. T.D.	5740

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	600	600	Surface sands and gravel	3400	3450	50	Sandy shale
600	1100	500	Sand & shale.	3450	5320	1870	Top Lewis - base 5320 - shale with sand lenses & stringers
1100	1300	200	Cearse sand & shale lenses				
1300	1380	80	Shale				
1380	1450	70	Sand				
1450	1550	100	Shale				
1550	1840	290	Sand to shaley sand, some small solid shale bodies				
1840	2330	490	Shale with sand lenses				
2330	2495	165	Top Ojo Alamo - base 2495 coarse unsorted sand				
2495	2860	365	Top Kirtland - base 2860				
2860	2955	95	Top Fruitland - base 3115 Black shaley sand lenses				
2955	3035	80	Coal & some black carb. shale				
3035	3100	65	Sand - gas - small shale stringers				
3100	3115	15	Coal				
3115	3200	85	Sand - salt & pepper - gray to dark gray. Top PICTURED CLIFFS 3115				
3200	3400	200	Grades from silty sand to shaley sand to sandy shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 18, 1953

(Date)

Company or Operator Colorado Oil & Gas Corporation Address P. O. Box 1087, Colorado Springs, Colo.
Name J. H. Smith Position or Title Production Engineer