Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

(Address)	
LEASE 2002 31-5 WELL NO. 1	7-26 UNIT N S 20 T 31 North R 5 No
DATE WORK PERFORMED	
This is a Report of: (Check appropriate b	olock) Results of Test of Casing Shut
Beginning Drilling Operations	Remedial Work
Plugging	Other Supplementary Report of W
Set 2293.40' of 5" easing @ 5836' w/liner l Perf and frac 5618' to 5738' w/70,000# same	quantity of materials used and results obta conger 63543' concerted w/150 ex reg and 50 ex i, 71,460 gals water, used 430 rebber balls,
HD 1600f, avg 1600f, IR 81.3 NM. Set ret Parf and frac 5378' to 5534' w/50,400 gals	water only, ED 1800#, Max 3000#, FP 2800#,
IR 83.3 NPM, used 260 rubber balls.	
Cleaned out to total dayth, set 5720' of 2	'tubing 6 5728', completed well.
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY
Original Well Data:	Prod Int Compl Date
Tbng. Dia Tbng Depth O	Prod. Int. Compl Date il String Dia Oil String Depth
Perf Interval (s)	on string pla
	ing Formation (s)
Open Hore Interval	
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	· · · · · · · · · · · · · · · · · · ·
Witnessed by	(Company)
Section 2015	I hereby certify that the information given
OIL CONSERVATION COMMISSION	above is true and complete to the best of my knowledge.
Name W.K. Kensmeh	Name
Title PETROLEUM ENGINEER DIST. NO. 3	Position Acces, Division Messager
Date FR 26 1957	Companypacture measurement programme company



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OIL CONSERVATION COMMISSION

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