

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Santa Fe
Lease No	SF 078889
Unit	

COPUL

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	0 0	in a
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	A7	F 11
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING		112
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OF REPAIR.		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT		
NOTICE OF INTENTION TO PULL OR ALI'ER CASING		SUPPLEMENTARY WELL HISTORY		
NOTICE OF INTENTION TO ABANDON WELL		# c 010100		]
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(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA

		No:	vember 24	, 19 <u>.61</u>
Resa Well No. 43	Unit is locate	ed 1590 ft. from $\begin{Bmatrix} \mathbf{K} \mathbf{K} \\ \mathbf{S} \end{Bmatrix}$ line	and 1590 ft. from	line of sec. 19
SE/4	19	31 North 4 West	NMPM	681HVA
(1/4 Sec. and Sec.		(Twp.) (Range)	(Meridian) <b>New M</b>	ALULIYL
Basin Dakot	<b>a</b>	Rio Arriba		
(Field)		(County or Subdivision)	(5:400	or TerritorNOV 28 1961
The elevation of t	the <b>group</b> d	floor above sea level is 65	71. At.	OIL CON. COM.
		DETAILS OF V		DIST. 3

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coments ing points, and all other important proposed work)

To set approx. 250° 10 3/4° surface casing and cement with approx. 100 sacks. To drill with retary tools to approx. td 8600°. Upon reaching a depth of approx. 4500, to set an intermediate string of casing - 7 5/8 - and cement with approx. 250 sacks. To complete the drilling of the well with retary tools to an approx. td of 8450° and if the Dakota is productive to set a  $5\frac{1}{2}$ ° liner from approx. 4200° to td. To perforate and sand-water frac the Dakota formation, and the Mesa Verde formation, if productive. To run 2 3/4° EUE tubing to approx. 8500°. To set packer at approx. 8400 and to run 1° EUE tubing to approx. 6700°, and complete as a dual producer, if productive. To comply with all rules and regulations of the U.S.G.S. and NMO/GC.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Irving Pasternak d/b/a SHAR-ALAN OIL COMPANY

Address 1402 Denver U.S. National Center

Denver 2, Colorado

By

Richard S. Hunt

Title Mgr., Lands and Exploration

Box 1428, Durango, Colorado



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Unit Letter Section	Township	Range	County Rio Arriba	10000 0000 1000			
Actual Footage Location of Well:	31 North						
1550 feet from the Ground Level Elev. Producing	South line and Formation	Pool	t from the East	line Dedicated Acreage:			
1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)  2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES NO . If answer is "yes," Type of Consolidation .  3. If the answer to question two is "no," list all the owners and their respective interests below:  Owner  Trying Pasternak DBA: Shar-Alan Oil Company  Land Description 19, T318, RAY, N.Y.P.X.							
Irving Pasternak DBA: S	NAP-AIM OII COMPA	ny Es section	n 17, 1318, man	, Remerame			
	SECTION B			CERTIFICATION			
			in SEC plete to heliot.  Name Richa Position Compan	y certify that the information  FION A above is true and com- the best of my knowledge and  ard S, Hunt  A Exploration  y Irving Fasternak  Shar-Alan Oil Company  lovember 1961			
Sect	19	15.20	shown of plotted surveys supervi and con and bel				

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## INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.