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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.
LAND OFFICE
TRANSPORTER
OR
GAS
OPERATION
PRODUCTION OFFICE

Operator
North West Pipeline Corporation
Address
Box 90, Farmington, New Mexico 87401
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Castinhead Gas ☐ Condensate ☐
Other (Please explain)
1) Initial gas sales line hook-up of SI well.
2) Change of operator.

If change of ownership give name and address of previous owner Mitchell Energy Corp., 1719 Colorado National Bldg., Denver, CO 80202

DESCRIPTION OF WELL AND LEASE

Lease Name
Rosa

Well No.
43

Pool Name, including Formation
Basin Dakota

Kind of Lease
State, Federal or Free
Federal

Lease No.
SF 078889

Location
Unit Letter
J
1550
Feet From The
South
Line and
1590
Feet From The
East
Line of Section
19
Township
31N
Range
4W
N.M.P.M.
Rio Arriba
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Northwest Pipeline Corporation
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1526, Salt Lake City, Utah 84110

Name of Authorized Transporter of Castinhead Gas ☐ or Dry Gas ☒
Northwest Pipeline Corporation
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1526, Salt Lake City, Utah 84110

If well produces oil or liquids, give location of tanks.
Unit
J
Sec.
19
Twp.
31N
Rge.
4W
Is gas actually connected?
No
When
By May 11, 1979

If this production is commingled with that from any other lease or pool, give commingling order number: N.A.

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Same Res'v.
In Res'v.

Date Spudded
11-28-61
Date Compl. Ready to Prod.
5-9-62
Total Depth
8330'
P.B.T.D.
8285'

Elevations (DE, RKE, RT, GR, etc.)
6571.5' Grd.
Name of Producing Formation
Basin Dakota
Top Oil/Gas Pay
8164
Tubing Depth
8251.4

Perforations
8164-78, 8203-20, 8242-51, 8259-67
Depth Casing Shoe
8304'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE
13-5/8
9-5/8
6-3/4

CASING & TUBING SIZE
10-3/4
7-5/8
5-1/2

DEPTH SET
213'
4097'
8304'

SACKS CEMENT
200
200
200

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
Length of Test
Actual Prod. During Test

Date of Test
Tubing Pressure
Oil-Bbls.

Producing Method (Flow, pump, gas lift, etc.)
Casing Pressure
Water-Bbls.

Choke Size
Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D
1.0 MMCF
Testing Method (pump, back pr.)
Gauge

Length of Test
24
Tubing Pressure (Shut-in)
1410 PSIG

Bbls. Condensate/MMCF
Gravity of Condensate
Casing Pressure (Shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J.D. Keisling
(Signature)
DIST. PROD. MGR. MITCHELL ENERGY CORP.
(Title)
MAY 7, 1979
(Date)

OIL CONSERVATION COMMISSION
APPROVED MAY 9 1979
Original Signed by A. R. Kendrick
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.