UNITED STATES

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE 5.5 SF 078889 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.5 5.
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Rosa Unit
1. oil gas well other	9. WELL NO. 2236
2. NAME OF OPERATOR Mitchell Energy Corporation	10. FIELD OR WILDCAT NAME 122
3. ADDRESS OF OPERATOR 1719 Colo Nat'l Bldg - Denver CO 80202 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19-T31N-R4W
AT SURFACE: 1550' FSL & 1590' FEL (NW-SE) AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	12. COUNTY OR PARISH 13. STATE 5 New Mexico 14. API NO. 14. API NO
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6589' DF = 36577' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
The Rosa Unit #43 was placed on product: for a 1675 MCFD rate.	ion at 12:30 P.M. 5-18:79
Mitchell Energy Corporation has requested Corporation, 3539 E. 30th, Farmington, the operations of this well.	take to mittien due not be a money and time to work to
Subsurface Safety Valve: Manu. and Type	Set @Ft.

18. I hereby certify that the foregoing is true and correct

TITLE District Prod. Managaer Keisling

(This space for Federal or State office use)