	والمهمكة والمستود		« · • • • • • • •	
NO. OF CHIEF RECEIVED			, ,	
OBTRIBUTION				
SAHEATE				
FILE				
U.S.G.S.				
LAND OF FICE				
THAMSPORTER	OIL GAS			
OPERATOR				
PROBATION OFFICE		1	L	

NEW MEXICO OIL CONSCRVATION COMMISSION

10rm C+104

SANTA I L		OR ALLOWABLE AND Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAF	ISPORT OIL AND NATURAL G	AS	
TRANSPORTER OIL				
OPERATOR PROPATION OFFICE				
Northwest Pipeline	Corporation			
Ad Iress	Farmington, New Mexico	87401		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
Hecompletion 57	OII Dry Gas	(7)		
Change in Ownership Cive name 171			on. New Mexico 87401	
If change of ownership give name El		v, 10 hox 770, 1 armingto	ny rien mentee	
L. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	Company Contract	[_ [-	
Rosa Unit	114 Blanco Mes	sa verde A		
Unit LetterB : 930				
Line of Section 23 Tow	nshtp 31W Range ((<u>X</u> , MAMM, Rio Ar	rica County	
I. DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	Addied! (Office addition to		
Northwest Pipeline	e Corporation	501 Airport Drive, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)		
Northwest Pipeline	Corporation Tunit Sec. Twp. Pgc.	501 Airport Drive, Farmington, New Mexico 87401 Is gas actually connected? When		
If well produces all or liquids, give location of tanks.	B 23 31N 6V	l l		
If this production is commingled wit V. COMPLETION DATA	h that from any other lease or pool, a	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completio		Total Depth	P.B.T.D.	
Date Spudded		Top Oti/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gas Pay	Depth Casing Shoe	
Perforations				
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
		54		
	OR ALLOWABLE (Test must be a oble for this de	feer recovery of total volume of load oil pih or be for full 24 hours)	and must be equal to or exceed top allow-	
OII, WEIL Date First New Oil Run To Tanks	Date of Tent	Producing Method (Flow, pump, gas l		
Length of Test	Tubing Proceure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bble.	Water-Bbla OIL CON. CC	Gas - MOF	
		DIST. 3	,	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Chut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIAN	CE	OIL EPHSERV	ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by Emery C. Arno		APPROVED		
		TITLE SUPERVISOR CI	Compliance with RULE 1104.	
		If this is a request for slic	swable for a newly drilled or despense	
(Sis	nature)	toels taken on the wall in accordance with he completely for allow		
(1	itle)	this on new and recompleted wells. Fill out only Sections I. II. III. and VI for change of own of well name or number, or transporter, or other such change of conditions.		
(1	Jule)	I make nome of number, or a site p	ist be filed for each pool in multiply	