DISTRICT 1

P.O.Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT II

Operator

P.O.Drawer DD, Artesia, NM 88211-0719

FILING INSTRUCTIONS:

3.

and 2 copies of Form C-107 with attachments to appropriate district office.

**OIL CONSERVATION DIVISION** 

P.O.Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Form C-107 Revised 4-1-91

Filing Instructions Bottom of Page

## APPLICATION FOR MULTIPLE COMPLETION

Address

NORTHWEST PIPELINE CORPORATION P.O. BOX 58900 SALT LAKE CITY, UTAH 84158-0900

ROSA UNIT #18	H	22 31 06	RIO ARRIBA		
Lease Well No.	Unit Ltr.	— Sec — Twp — Rge	County		
All applicants for multiple completion must complete Items 1 and 2 below.					
The following facts are submitted:	Upper Zone	Immediate Zone	Lower Zone		
Name of Pool and     Formation	PICTURED CLIFFS		MESAVERDE		
<ul><li>b. Top and Bottom of Pay Section (Perforations)</li></ul>	3088' - 3171'		5272' - 5678'		
c: Type of Production (Oil or Gas)	GAS	and the second s	GAS		
d: Method of Production (Flowing or Artificial Lift)	FLOWING	DEGENVES	FLOWING		
e: Daily Production  Actual  SEstimated  Oil Bbls.  Gas MCF	PITOT 1,236 MCF/D	SEP 2 0 1934	NO FLOW		
Water Bbls.		OIL COM. DIV.			
2. The following must be attached:					
<ul> <li>a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.</li> <li>b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases</li> </ul>					
offsetting applicant's lease.					
c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)					
OPERATOR:  I hereby certify above jaformation is true analycomplete to best of my knowledge, and belief.  OIL CONSERVATION DIVISION					
Signature Kattus & Approved by: Original Signed by FRANK T. CHAVE7					
Printed Name & Title KAYHY BARNEY SR. OFFICE ASSISTANT W Title: SUPERVISOR DISTRICT # 3					
Date 09/19/94	Telephone (801)584-6981	Date: SEP 2 0 199	94		
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.					

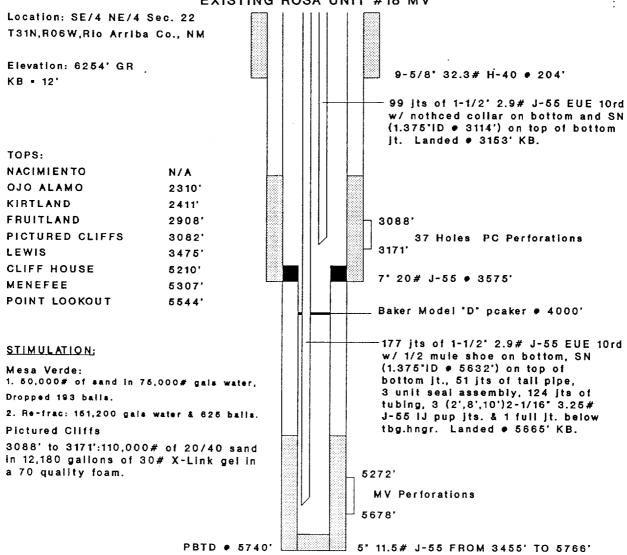
See rule 112-A-B —— Submit 4 copies of Form C-107 with attachments to appropriate district office.

Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

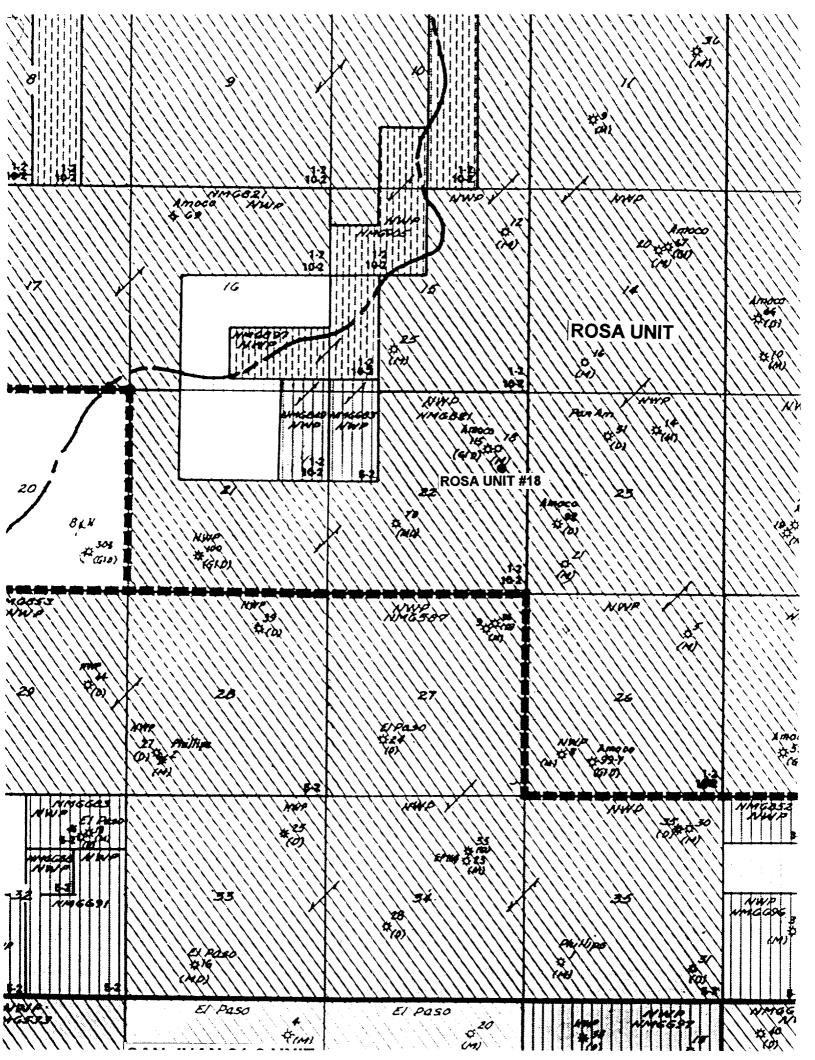
Division Director Administrative Approval ----- See Rule 112-C ----- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe

## WELLBORE DIAGRAM

## **EXISTING ROSA UNIT #18 MV**



HOLE SIZE	CASING	CEMENT	VOLUME	TOP OF CMT
13-3/4"	9-5/8* 32.3#	175 SX	207 CU.FT.	SURFACE
8-3/4*	7' 20#	200 SX	347 CU.FT.	2255'(calc)
6-1/4	5" 11.5#	150 SX	177 CU.FT.	4615'(calc)



## OFFSET OPERATORS ROSA UNIT #18 H-22-31N-6W

1. <u>LEASE: ROSA UNIT</u>

Operator: Northwest Pipeline Corp, MS-2M3, P.O. Box 58900, Salt Lake City, UT, 84158-0900

2. LEASE: SAN JUAN UNIT 31-6

Operator: Phillips Petroleum Company, 5525 Highway 64 NBU 3004, Farmington, NM, 87401

