

In Lieu of
Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT—" for such proposals

RECEIVED
SEP 22 PM 3:56

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation 8920005870
2. Name of Operator NORTHWEST PIPELINE CORP. c/o WILLIAMS PRODUCTION COMPANY	8. Well Name and No. ROSA UNIT #18
3. Address and Telephone No. P. O. BOX 58900 MS 2M3 SALT LAKE CITY, UTAH 84158-0900 (801) 584-6981	9. API Well No. 300-39-07960
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1470' FNL & 800' FEL, SEC. 22, T31N, R6W	10. Field and Pool, or Exploratory Area WILCAT; ROSA PICTURED CLIFFS BLANCO MESAVERDE
	11. County or Parish, State RIO ARRIBA COUNTY, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-08-94

MOL and RU.

9-09-94

PU 2-3/8" tubing and TIH to 3425'. Pressure test casing to 2000# - OK. TOH. Perforated PC: 3088' - 3112' (13 holes); 3166' - 3124' (5 holes); 3130' - 3152' (12 holes); and 3159' - 3171' (7 holes). Total of 37 (0.36") holes. Western fraced with 110,000# of 20/40 sand in 65 - 70 quality foam at 1 to 5 ppg. Job completed at 1730 hrs 9/8/94. ISIP = 1190#. Used 551,000 scf of nitrogen and 290 bbls of 30# borate cross-linked gel. ATP = 3400#, AIR = 30 BPM, MTP = 3850#, MIR = 32.5 BPM.

9-15-94

Petro set Baker Model "D" production packer at 4000'. Mesaverde: Ran 177 jts (5630') of 1-1/2", 2.9#, J-55 EUE 10rd tubing as follows: 1/2 mule shoe on bottom SN (1.375" ID @ 5630') on top of bottom jt, 51 jts of tail pipe, 3 unit seal assembly, 124 jts of tubing. 3 (2', 8', 10') 2-1/16" 3.25# J-55 IJ pup jts and 1 full jt. Landed @ 5665' KB.

9-16-94

Pictured Cliffs: Ran 99 jts (3141.28') of 1-1/2", 2.9#, J-55, EUE 10rd tubing with perforated sub on bottom and SN (1.375" ID @ 3114') on top of bottom joint. Landed at 3152'KB. Rig released @ 1940 hours 9-15-94.

14. I hereby certify that the foregoing is true and correct
Signed Kathy Barney Title SR. OFFICE ASSISTANT Date 09/20/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON, UTAH

NMOOD