5-0965 1-11 (SUBMIT IN TRIPLICATE)

## **UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land (	Office	New .	·
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Unit	Tors	Vait	
		1-587	

SUNDRY	NOTICES	AND	REPORTS	$\mathbf{ON}$	WELLS

NOTICE OF INTENTION TO DRILL.		SUBSEQUENT REPORT OF WATER SHUT-O	F
NOTICE OF INTENTION TO CHANG	E PLANS	SUBSEQUENT REPORT OF SHOOTING OR A	CIDIZING.
NOTICE OF INTENTION TO TEST W	VATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASI	IG
NOTICE OF INTENTION TO RE-DRI	ILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OF	REPAIR
NOTICE OF INTENTION TO SHOOT	OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.	€ P.K.u.,
NOTICE OF INTENTION TO PULL O	OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDO	ON WELL	Teb. Fend Frae.	
(ind	CATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHER DATA)	
		becaber	<u> 28, 195</u>
Vell No. 143 is loc	cated 690 ft. from	S line and SQ ft. from W	line of sec. 13
vida — vida		(-)	
(1/2 Sec. and Sec. No.)	(Twp.)	(Range) (Meridian)	
alldest	Sio Arriba	200	
(Field)	(County	r Subdivision) (State o	JAN 18 1956
he elevation of the derri	ck floor above sea le	vel is 62829 ft.	11 4
ne elevation of the deri-		10.	OIL CON. COM.
	DETA	LS OF WORK	DIST. 3
ed to 57251. Perf 5	is to objective sands; show size ing points, and all o	es, weights, and lengths of proposed casings; in ther important proposed work)	dicate mudding job come
ed to 5725', Terf 5 3584, by lame wells 6005 max and final 5520 and perf. 5450 05 ad break down 25 on rate 41.1 5.7.%. and 50,0005 ad. 5 utes injection rate	ing points, and all of the state of the stat	es, weights, and lengths of proposed casings; in	9636-5620, 561; sek down 500; 7.2. Set brid /33,000gals wat 5 minutes avg c w/25,000 gals
ed to 5725', Terf 5 5584, by lane wells 500% max and final 5520 and perf. 5450 0% ad break down 25 on rate 41.1 5.7.%. and 50,000% ad. 9 utes injection rate 4.7% J-55 ione Tte	ing points, and all of the state of the stat	es, weights, and lengths of proposed casings; in ther important proposed work)  594, 5660-5670, 5662-5642, all water and 50,000; ad, brown injection rate 56.8 E., 5496-5506, frac denefee with final 1300; 600; after at 5410 perf 5386-5302 frag treat 700; max and final thank wall to total denth	9636-5620, 561; sek down 500; 7.2. Set brid /33,000gals wat 5 minutes avg c w/25,000 gals
ed to 5725', Terf 5 3584, by lane wells 5606 max and final 5520 and perf. 5450 0% ad break down 25 on rate 41.1 %.?.%. and 50,000% ad. % utes injection rate 4.7% J-55 lone Tto 4.%. 12-2-55.	ing points, and all of ing points are to vary the points of ing points are bridge plug realisten zhwe at 39.4 5.7.x. class realisten with 2.	es, weights, and lengths of proposed casings; in ther important proposed work)  594, 5660-5670, 5662-5642, all water and 50,000; ad, brown injection rate 56.8 E., 5496-5506, frac denefee with final 1300; 600; after at 5410 perf 5386-5302 frag treat 700; max and final thank wall to total denth	9636-5620, 561; sek down 500; 7.2. Set brid /33,000gmls wat 5 minutes avg c w/25,000 gmls 1200; stdg 100 an 5667-42' of
ed to 5725', Terf 5 5584, by lane wells 6000 max and final 5520 and perf. 5450 00 ad break down 25 on rate 41.1 h.? and 50,0000 ad. h utes injection rate 4.7% J-55 lone Ter 4.2% J-55.	ing points, and all of ing points are well as a bridge plug realisting plug and all of tubing with 2.	es, weights, and lengths of proposed casings; in ther important proposed work)  594, 5680-5670, 5662-5642, all water and 50,000; ad, transmit injection rate 56.8 E., 5496-5506, frac lengths of final 1300; 600; after at 5410 perf 5386-5302 frag treat 700; max and final mad well to total depth.  75' perf the set at 5678-17	5036-5620, 561; sek down 500; 33,000gals wet 5 minutes avg c w/25,000 gals 1200; stdg 100 an 5667.42' ed , seleased rig
ed to 5725', Terf 5 5584, by lane wells 5606 max and final 5520 and perf. 5450 0% ad break down 25 on rate 41.1 h.? and 50,000% ad. h utes injection rate 4.7% J-55 Lone Ter 4.2% J2-2-55.	ing points, and all of ing points were to vary went bridge plug realisten zhar all of ing with 2."  The Erre was the approval in the ing with 2."	es, weights, and lengths of proposed casings; in ther important proposed work)  94, 5680-5670, 5662-5642, al water and 50,000 ad, transmit injection rate 56.8 E., 5496-5506, frac denerge wat 5410 perf 5385-5302 fract 5410 perf 5385-5302 fract from the 50 max and final mad well to total depth.  51 perf the set at 5678.17	5036-5620, 561; sek down 500; 33,000gals wet 5 minutes avg c w/25,000 gals 1200; stdg 100 an 5667.42' ed , seleased rig

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