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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use
"APPLICATION FOR PERMIT--" for such proposals

93 JUL 15 PM 1:23

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078771
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1250' FNL & 2245' FWL, SEC 11-T31N-R6W K	8. Well Name and No. ROSA UNIT #94
	9. API Well No. 30-039-07975
	10. Field and Pool, or Exploratory Area BLANCO MV-72319 / BASIN DK-71599
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>Drilling Summary</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-25-96 Spud well @ 2000 hours 6-24-96

6-26-96 TD surface hole at 550'. Ran 12 jts. (530') of 10-3/4", 40.5#, J-55, ST&C casing and set at 544' KB. Cementers Inc. cemented with 335 sx (395 cu.ft.) of CI "B" with 3% CaCl₂ and 1/4# of cello flake/sk. Displaced plug with 50.5 bbls of water and down at 1300 hrs 6/25/96. Circulated 15 bbls of cement to surface. Pressure test BOPs and casing to 1500# - held OK.

6-27-96 Pressure test BOPs and surface pipe again to 1500# - held OK.

6-29-96 TD intermediate hole with bit #3 (9-7/8", RTC, HP51A) at 3704'.

6-30-96 Halliburton ran IES/GR and CDL/CNL logs. Logger's TD @ 3702'. Ran 89 jts (3690') of 7-5/8", 26.4#, K-55, LT&C casing and landed at 3704' KB. Float collar at 3664'. BJ cemented with 575 sx (1196 cu.ft.) of CI "B" 65/35 poz with 8% gel and 1/4# cello-flake/sk. Tailed with 280 sx (336 cu.ft.) of CI "B" with 2% CaCl₂ and 1/4# cello-flake/sk. Reciprocated pipe while pumping cement and displacement. Displaced cement with 173 bbls of water and plug down at 1700 hrs 6/29/96. Circulate 35 bbls of cement to surface. Pressure test BOP and casing to 1500# - held OK.

7-04-96 TD well at 1530 hrs 7/3/96 with bit #5 (6-3/4" HTC J55C) at 8195'. RU HLS and run IND/GR and CDL/SNL logs. Loggers TD was 8195' KB.

7-05-96 Ran 178 jts (8181') of 5-1/2", 17.0#, N-80, LT&C casing. Set @ 8195' KB. Insert float collar at 8173'. Top of marker joint at 7732' and 5106' KB. BJ cemented with 345 sx (467 cu.ft.) of CL "B" 50/50 poz with 4% gel and 0.5% CF-14 fluid loss. Tailed in with 100 sx (150 cu.ft.) of CI "H" with 35% silica flour, 1/4# cello flake/sk, 1.8% FL-62, 0.2% CD-32 and 0.2% A-2. Preceded cement with 20 bbls of gel water. Displaced cement with 153 bbls of water.

7-06-96 Ran temp survey and found TOC @ 3000' (7-5/8" @ 3704').

14. I hereby certify that the foregoing is true and correct

Signed Larreen Kimbrel
LARREEN KIMBREL

Title SR. OFFICE ASSISTANT

Date 7-10-96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

ACCEPTED FOR RECORD
JUL 16 1996
FARMINGTON DISTRICT OFFICE
BY 624