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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Rosa 40-11**

**Durango, Colorado**

**November 3, 1961**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Shar-Alan Oil Company** **SF 078762**, Well No. **40-11**, in **SW**  $\frac{1}{4}$  **NW**  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
**E**, Sec. **11**, **T. 31 North**, R. **5 West**, NMPM, **Wildcat** Pool  
Unit Letter

**Rio Arriba**

County. Date Spudded **11-5-60**

Date Drilling Completed **12-8-60**

Please indicate location:

Elevation **6813**

Total Depth **8531.5** PBTD **8490**

Top Oil/Gas Pay **8358**

Name of Prod. Form. **Dakota**

PRODUCING INTERVAL -

Perforations **8358-78; 8406-14; 8420-32; 8442-58.**

Open Hole Depth **8531** Depth **8330**  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: **None** MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **3724** MCF/Day; Hours flowed **3**

Choke Size **3/4** Method of Testing: **Back Pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **60,000 sand - 74,360 gallons water.**

Casing Tubing Date first new  
Press. **1479** Press. **2689** oil run to tanks

Oil Transporter

Gas Transporter **El Paso Natural Gas Company**

Remarks: **Subject well shut-in. Awaiting pipeline connection.**

~~Subject well shut-in. Awaiting pipeline connection. Subject well shut-in. Awaiting pipeline connection. Subject well shut-in. Awaiting pipeline connection. Subject well shut-in. Awaiting pipeline connection.~~

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **NOV 13 1961**, 19\_\_\_\_

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

Title **PETROLEUM ENGINEER DIST. NO. 3**

By: **Richard S. Hunt**  
(Signature)  
**Richard S. Hunt**  
(Company or Operator)

Title **Mgr., Lands and Exploration**

Send Communications regarding well to:

Name **Shar-Alan Oil Company**  
**Box 1426, Durango, Colorado**

Address

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