

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado July 25, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blackwood & Nichols Company N E Blanco Unit, Well No. 62-30, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

L, Sec. 30, T. 31N, R. 6W, NMPM, Blanco Mesaverte Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1250 X
1470'

County. Date Spudded 6-24-61

Date Drilling Completed 7-8-61

Elevation 6374' (DP) Total Depth 5810' PSTD 5791'

Top ~~oil~~/Gas Pay 5238' Name of Prod. Form. Mesaverte

PRODUCING INTERVAL -

Perforations 5238' - 5718', 2 holes per foot

Open Hole None Depth 5809' Depth 5642'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs. _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs. _____ min. Size _____ Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4040 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: One pt. back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): In 2 stages, using 98,600 gals. of water & 70,000 lbs. sand.

Casing 1153(SI) Tubing 1153(SI) Date first new Not connected July 25, 1961
Press. 1153(SI) Press. 1153(SI) Oil run to tanks

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: Top of tubing perforations at 5599'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 26 1961, 19____

Blackwood & Nichols Company

(Company or Operator)

Original Signed

By: By Delasso Loos DeLasso Loos
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Field Superintendent

Send Communications regarding well to:

Name: Blackwood & Nichols Company

Address: P.O. Box 1237, Durango, Colorado

Title Supervisor Dist. # 3

STATE OF NEW MEXICO	
OIL FIELD	COMMISSION
DISTRICT	OFFICE
NUMBER OF WELLS RECEIVED	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFF.	
TRANSPORTER	OIL GAS
PRORATION OFFICE	
OPERATOR	