1a. Type of work

DRILL 🗶

SUBMIT IN TRIPLICATE*

PLUG BACK 🗌

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) **UNITED STATES** DEPARTMENT OF THE INTERIOR

DEEPEN 🗌

GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

30-039-20610

Jicarille Apache

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 176
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

O. TYPE OF WELL OIL G	8.03			CIPLE (0		
WELL W	ELL OTHER		ZONE ZONE		8. FARM OR LEASE NAME		
E. L. Potest	t				9. WELL NO.		
ADDRESS OF OPERATOR							
P. O. Box 2	7, Farmington,	New Mexico 87	401		10. FIELD AND POOL, OR WILDCAT		
At surface	eport location clearly an	d in accordance with a	ny State requirements.*)		Wildcat		
		line and 660	feet from West	line	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	e S ame as ab o				Sec. 24, T.31N., R.1W.		
DISTANCE IN MILES A	AND DIRECTION FROM NEA	AREST TOWN OR POST OF	FICE*		12. COUNTY OR PARISH 13. STATE		
	heast of Dulce						
. DISTANCE FROM PROPU LOCATION TO NEAREST	SED*		. NO. OF ACRES IN LEASE	17. No.	of ACRES ASSIGNED		
PROPERTY OR LEASE L (Also to nearest drig	INE, FT. . unit line, if any)	920	2560		TO THIS WILL		
DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		19			20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THI	S LEASE, FT.	None	3000		Rotary		
8142 Ground					22. APPROX. DATE WORK WILL START		
ords aronno	 			<u>.</u>	April 30, 1973		
		PROPOSED CASING	AND CEMENTING PROG	RAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT		
9 7/8	8 5/8	20	90	12 8	12 sacks-cement to surface		
•	3 1/2	1 8	2500	300			
rrison format	to drill this 1	is zone. Tê v	the total section and condisions	n of the	Dakota Formation at		
rrison format ment, frac and	to drill this a 500 feet in dep lon to test this i complete at a	is zone. If y selected perfo	the total section and condisions production is formations.	n of the permit, und I wi	Pakota Formation at I will drill into the lill run production strip APR 20 1973 APR 20 1973		
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rrison formatiment, frac and	to drill this is 500 feet in deplor to test this is complete at a complete at a series of the complete at a series	proposal is to deepen of the perfect	che total section and condisions production is formations.	n of the permit, und I wi	Pakota Formation at I will drill into the ill run production stri		
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*See Instructions On Reverse Side

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Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Rederal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable state requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of the agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All dista	nces must be	from the out	er boundarie	s of the Section	•	
Coperator E. L. Po Unit Letter	Section			Lease (Monero		Jicarilla Contract	Apache No. 476	Well No.
D	24	Township	North	Range		County		
Actual Footage Loc		<u> </u>	NOT OII		West	R10	Arriba	
920	feet from the	North	line and	660		feet from the	West	W
Ground Level Elev.	Producing For	mation		Pool		/		line Dedicated Acreage:
8142					Wildcat			40 Acres
 Outline th 	ne acreage dedica	ted to the	subject w	ell by col	ored penc	il or hachure	marks on t	he plet below
2. If more th								thereof (both as to working
3. If more the dated by c	an one lease of d communitization, u	ifferent ow initization,	nership is force-pooli	dedicated ng. etc?	to the we	ll, have the i	nterests o	f all owners been consoli-
Yes	No If ar	nswer is "	yes;' type o	f consolid	ation			
	· necessury./							ated. (Use reverse side of
No allowat forced-pool sion.	ole will be assigne ling, or otherwise)	ed to the w or until a i	ell until all non-standar	interests d unit, eli	have bee minating	n consolidate such interests	ed (by com s, has been	nmunitization, unitization, approved by the Commis-
1,								CERTIFICATION
a20	1			i				
J _i				1				certify that the information con-
				1		1 1		rein is true and complete to the
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	i							J. Soleel
	1						Position Oper	ator
	1			1			Company	
	1			i				
	1	Sectio	n 21.	1			Apri	1 17, 1973
	1	000010						
	 			; ; ;			shown on notes of c under my :	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my
	_ +			101				and belief.
	1			APR 1	173		Date Sur	id 1972
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330 660 190	1320 1650 1980	2310 2640	2000	1500	1000	500 0	Certa (school)	See See