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SANTA FE /		ONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
}	<u> </u>	AND	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR 2			
PRORATION OFFICE			
Operator			
AMOCO PRODUCTU	TOR COMPANY		
Address			
EAT Administra	rive. Farmington, New Mexic	eo 87401	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well	Change in Transporter of:		
	Cil Dry Ga	s	i
Recompletion	Casinghead Gas Conder	F 1	
Change in Ownership	Cdsinghedd Gds Conder	is die	
If change of ownership give nam	e e		
and address of previous owner _			
•			
II. DESCRIPTION OF WELL AN	ND LEASE		
Lease Name	Well No. Pool Name, Including F	į –	-
Ross Unit	SA Begin Dako	State, Federa	or Fee Federal
Location			
	1585 Feet From The South Lin	se and 1575 Feet From "	The West
Unit Letter ;;	Feet From the Actual Lin	te und rect rem	
	Banas	, NMPM,	o Arriba County
Line of Section	Township Range	, NMPM,	O ALLION
		-	
III. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	Address (Give address to which approx	ned conv of this form is to be sent)
Name of Authorized Transporter of	Oil or Condensate		
Plater. Inc.		P. O. Box 108, Farming	igton, New Maxico 87401
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent;
	Unit Sec. Twp. Ege.	Is gas actually connected? Who	er
If well produces oil or liquids, give location of tanks.	K 36 31N 5W	No	
	with that from any other lease or pool,	give comminging order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Compl			
Designate Type of Comp.	X	X	<u> </u>
		C1 D14	login !
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Compl. Ready to Prod.	85501	84601
8-20-73	9-26-74		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	9-26-74 c.; Name of Producing Formation	8550¹ Top Oil/Gas Pay	84601
8-20-73 Elevations (DF, RKB, RT, GR, etc.	9-26-74 c.; Name of Producing Formation	85501	Tubing Depth
8-20-73 Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813	Name of Producing Formation	8550¹ Top Oil/Gas Pay	Tubing Depth 8257 Depth Casing Shoe
8-20-73 Elevations (DF, RKB, RT, GR, etc.	9-26-74 c. j Name of Producing Formation Dakc's	Top Oil/Gas Pay	8460* Tubing Depth
8-20-73 Elevations (DF, RKB, RT, GR, etc. 6800 (G., 6813) Perforations	Name of Producing Formation Detacts TUBING, CASING, AN	Top Oil/Gas Pay 8328 C	Tubing Depth 8257 Depth Casing Shoe
8-20-73 Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813	TUBING, CASING, AN	Top Oil/Gas Pay 8328 D CEMENTING RECORD DEPTH SET	Tubing Depth \$257' Depth Casing Shoe \$550'
8-20-73 Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813 Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	Top Otl/Gas Pay 8328 D CEMENTING RECORD DEPTH SET	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 **
8-20-73 Elevations (DF, RKB, RT, GR, etc. 6800 (G., 6813) Perforations	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8"	Top Oil/Gas Pay 8328 D CEMENTING RECORD DEPTH SET 311	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 \$3
8-20-73 Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813 Perforations HOLE SIZE 15" 9-7/8"	TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay 8328 B 328 D CEMENTING RECORD DEPTH SET 311 4035	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 **
8-20-73 Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813 Perforations HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8"	Top Oil/Gas Pay 8328 B 328 D CEMENTING RECORD DEPTH SET 311 4035 8550	Tubing Depth \$257 Depth Casing Shoe \$550 SACKS CEMENT 300 63
8-20-73 Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813 Perforations HOLE SIZE 1511 9-7/811	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8" 4-1/2" 3-3/8" TEOR ALLOWARIE. (Test must be 6	RSSO TOP OIL/Gas Pay RS28 TOP OIL/Gas Pay	Tubing Depth \$257 Depth Casing Shoe \$550 SACKS CEMENT 300 63
8-29-73 Elevations (DF, RKB, RT, GR, etc. 6800 G., 6813 J. Perforations HOLE SIZE 15" 9-7/8" 6-3/4" V. TEST DATA AND REQUES:	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8" 4-1/2" 3-3/8" TEOR ALLOWARIE. (Test must be 6	Top Oil/Gas Pay 8328 B328 D CEMENTING RECORD DEPTH SET 311 4035 8550 8257 after recovery of total volume of load oil epth or be for full 24 hours	Tubing Depth \$257* Depth Casing Shoe \$550* SACKS CEMENT 300 ex 600 ex and must be equal to or exceed top allow-
8-20-73 Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813 Perforations HOLE SIZE 1511 9-7/811	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-3/6" T FOR ALLOWABLE (Test must be a able for this d	RSSO TOP OIL/Gas Pay RS28 TOP OIL/Gas Pay	Tubing Depth \$257* Depth Casing Shoe \$550* SACKS CEMENT 300 ex 600 ex and must be equal to or exceed top allow-
8-20-73 Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813 Perforations HOLE SIZE 15" 9-7/8" 6-3/4" V. TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-3/6" T FOR ALLOWABLE (Test must be a able for this d	Top Oil/Gas Pay 8328 B328 D CEMENTING RECORD DEPTH SET 311 4035 8550 8257 after recovery of total volume of load oil epth or be for full 24 hours	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 ## ### ### ### ### ### ### #### #
B-20-73 Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813 Perforations HOLE SIZE 15!! 9-7/8!! 6-3/4!! V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-3/6" T FOR ALLOWABLE (Test must be a able for this d	Top Oil/Gas Pay 8328 B328 D CEMENTING RECORD DEPTH SET 311 4035 8550 8257 after recovery of total volume of load oil epth or be for full 24 hours	Tubing Depth \$257* Depth Casing Shoe \$550* SACKS CEMENT 300 ex 600 ex and must be equal to or exceed top allow-
8-20-73 Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813 Perforations HOLE SIZE 15" 9-7/8" 6-3/4" V. TEST DATA AND REQUEST OIL WELL	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8" A-1/2" 3-3/8" T FOR ALLOWABLE (Test must be a able for this d	Top Oil/Gas Pay 8328 B 328 D CEMENTING RECORD DEPTH SET 311 4035 8550 257 after recovery of total volume of load oil epth or be for full 24 hours! Producing Method (Flew, pump, gas line)	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 ## ### ### ### ### ### ### #### #
Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813 Perforations HOLE SIZE 1511 9-7/811 6-3/411 V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be a able for this displayed for this displayed for this displayed for the	Top Oil/Gas Pay 8328 B 328 D CEMENTING RECORD DEPTH SET 311 4035 257 after recovery of total volume of load oil epth or be for full 24 hours; Producing Method (Flew, pump, gas ling) Casing Pressure	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 ## ### ### ### ### ### ### #### #
B-20-73 Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813 Perforations HOLE SIZE 15!! 9-7/8!! 6-3/4!! V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8" A-1/2" 3-3/8" T FOR ALLOWABLE (Test must be a able for this d	Top Oil/Gas Pay 8328 B328 D CEMENTING RECORD DEPTH SET 311 4035 8550 8257 Infer recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flaw, pump, gas line) Casing Pressure	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 \$22 and must be equal to or exceed top allow- *Choke Size
Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813 Perforations HOLE SIZE 1511 9-7/811 6-3/411 V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be a able for this displayed for this displayed for this displayed for the	Top Oil/Gas Pay 8328 B328 D CEMENTING RECORD DEPTH SET 311 4035 8550 8257 Infer recovery of total volume of load oil epth or be for full 24 hours Producing Method (Flaw, pump, gas line) Casing Pressure Water-Bbis.	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 \$22 and must be equal to or exceed top allow- *Choke Size
Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813 Perforations HOLE SIZE 1511 9-7/811 6-3/411 V. TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be a able for this displayed for this displayed for this displayed for the	Top Oil/Gas Pay 8328 B328 D CEMENTING RECORD DEPTH SET 311 4035 8550 8257 after recovery of total volume of load oil epth or be for full 24 hours Producing Method (Flew, pump, gas li	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 \$22 and must be equal to or exceed top allow- *Choke Size
Elevations (DF, RKB, RT, GR, etc. 5000 GL, 5813 Derivations 1320-8435 T 1 SI HOLE SIZE 1511 9-7/811 6-3/411 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8" 1-1/2" 2-3/8" T FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls.	Top Oil/Gas Pay 8328 B328 D CEMENTING RECORD DEPTH SET 311 4035 8550 257 after recovery of total volume of load oil epth or be for full 24 hours! Producing Method (Flew, pump, gas lift Casing Pressure Water-Bbis.	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 \$2 \$60 \$2 and must be equal to ar exceed top allow- Choke Size Gas-MCF
Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813 Perforations HOLE SIZE 1511 9-7/811 6-3/411 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be a able for this displayed for this displayed for this displayed for the	Top Oil/Gas Pay 8328 B328 D CEMENTING RECORD DEPTH SET 311 4035 8550 8257 after recovery of total volume of load oil epth or be for full 24 hours Producing Method (Flew, pump, gas li	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 \$22 and must be equal to or exceed top allow- *Choke Size
Elevations (DF, RKB, RT, GR, etc. 5000 GL, 5813 Perforations HOLE SIZE 1511 9-7/811 6-3/41 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8" T FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls.	Top Otl/Gas Pay 8328 8328 D CEMENTING RECORD DEPTH SET 311 4035 8550 257 after recovery of total volume of load oil epth or be for full 24 hours Producing Method (Flew, pump, gas li Casing Pressure Water-Bbis.	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 \$22 and must be equal to or exceed top allow- etc.) Choke Size Gas-MCF
Elevations (DF, RKB, RT, GR, etc. 5000 GL, 5813 Derivations 1320-8435 T 1 SI HOLE SIZE 1511 9-7/811 6-3/411 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8" TFOR ALLOWABLE (Test must be a able for this did not be able fo	Top Oil/Gas Pay 8328 B328 D CEMENTING RECORD DEPTH SET 311 4035 8550 8257 Infer recovery of total volume of load oil epth or be for full 24 hours Producing Method (Flaw, pump, gas line) Casing Pressure Water-Bbis.	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 EX 400 EX and must be equal to or exceed top allow- etc.) Choke Size Choke Size Choke Size
Elevations (DF, RKB, RT, GR, etc. 500 GL, 5813 Perforations HOLE SIZE 151 9-7/81 6-3/41 V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4** 7-5/8** T FOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure(Shut-in)	Top Otl/Gas Pay 8328 8328 D CEMENTING RECORD DEPTH SET 311 4035 8550 257 after recovery of total volume of load oil epth or be for full 24 hours Producing Method (Flew, pump, gas li Casing Pressure Water-Bbis.	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 \$22 and must be equal to or exceed top allow- etc.) Choke Size Gas-MCF
Elevations (DF, RKB, RT, GR, etc. 500 GL, 5813 Perforations HOLE SIZE 1511 9-7/811 6-3/411 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-3/8" TFOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in) 1156	Top Otl/Gas Pay 8328 8328 D CEMENTING RECORD DEPTH SET 311 4035 8550 257 after recovery of total volume of load oil epth or be for full 24 hours Producing Method (Flew, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 80	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 ex 200 ex and must be equal to or exceed top allow- ctc.) Choke Size Gravity of Condensate Choke Size
Elevations (DF, RKB, RT, GR, etc. 500 GL, 5813 Perforations HOLE SIZE 151 9-7/81 6-3/41 V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-3/8" TFOR ALLOWABLE (Test must be a able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in) 1156	Top Otl/Gas Pay 8328 8328 D CEMENTING RECORD DEPTH SET 311 4035 8550 257 after recovery of total volume of load oil epth or be for full 24 hours Producing Method (Flew, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 80	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 ex 200 ex and must be equal to or exceed top allow- ctc.) Choke Size Gravity of Condensate Choke Size
Elevations (DF, RKB, RT, GR, etc. 5000 GL, 5813 Perforations 1320-8435 x 1 SI HOLE SIZE 1511 9-7/811 6-3/411 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Test Separator VI. CERTIFICATE OF COMPL	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4** 7-5/8** TFOR ALLOWABLE (Test must be a able for this did able for thi	Top Otl/Gas Pay 8328 8328 D CEMENTING RECORD DEPTH SET 311 4035 8550 257 after recovery of total volume of load oil epth or be for full 24 hours Producing Method (Flew, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 80	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 ex 200 ex and must be equal to or exceed top allow- ctc.) Choke Size Gravity of Condensate Choke Size
Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813 Perforations HOLE SIZE 1511 9-7/811 6-3/411 V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) Test Separator VI. CERTIFICATE OF COMPL	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8" TFOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in) 1150 IANCE	Top Otl/Gas Pay 8328 8328 D CEMENTING RECORD DEPTH SET 311 4035 8550 257 after recovery of total volume of load oil epth or be for full 24 hours Producing Method (Flew, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 80	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 ex 200 ex and must be equal to or exceed top allow- ctc.) Choke Size Gravity of Condensate Choke Size
Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813 Perforations HOLE SIZE 1511 9-7/811 6-3/411 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Test Separator VI. CERTIFICATE OF COMPL	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8" 4-1/2" 2-3/8" T FOR ALLOWABLE (Test must be a able for this distribution of the Oil Conservation and regulations of the Oil Conservation given	Top Oil/Gas Pay 8328 8328 D CEMENTING RECORD DEPTH SET 311 4035 2550 257 after recovery of total volume of load oil epth or be for full 24 hours Producing Method (Flew, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED (priginal Signed by 1	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 ex 200 ex and must be equal to or exceed top allow- ctc.) Choke Size Gravity of Condensate Choke Size
Elevations (DF, RKB, RT, GR, etc. 5800 GL, 5813 Perforations HOLE SIZE 1511 9-7/811 6-3/411 V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Test Separator VI. CERTIFICATE OF COMPL	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4" 7-5/8" TFOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in) 1150 IANCE	Top Oil/Gas Pay 8328' D CEMENTING RECORD DEPTH SET 311' 4035' 8550' 237' after recovery of total volume of load oil epth or be for full 24 hours! Producing Method (Flew, pump, gas limited to the form) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Original Signed by 1- BY	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 \$22 200 \$22 and must be equal to or exceed top allow- etc.) Choke Size Choke Size Choke Size ATION COMMISSION NOV 2 7 1974 ECTY C. Arnold
Elevations (DF, RKB, RT, GR, etc. 500 GL, 5813 Perforations HOLE SIZE 1511 9-7/811 6-3/411 V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) Test Separates VI. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compliabove is true and complete to	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4** 7-5/8** TFOR ALLOWABLE (Test must be able for this discrete	Top Oil/Gas Pay 8328 8328 D CEMENTING RECORD DEPTH SET 311 4035 2550 257 after recovery of total volume of load oil epth or be for full 24 hours Producing Method (Flew, pump, gas li Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED (priginal Signed by 1	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 \$22 200 \$22 and must be equal to or exceed top allow- etc.) Choke Size Choke Size Choke Size ATION COMMISSION NOV 2 7 1974 ECTY C. Arnold
Elevations (DF, RKB, RT, GR, etc. 500 GL, 5813 Perforations HOLE SIZE 1511 9-7/811 6-3/411 V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) Test Separates VI. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compliabove is true and complete to	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4** 7-5/8** TFOR ALLOWABLE (Test must be able for this discrete	Top Oil/Gas Pay 8328' D CEMENTING RECORD DEPTH SET 311' 4035' 8550' 257' after recovery of total volume of load oil epth or be for full 24 hours! Producing Method (Flew, pump, gas limited and pressure) Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) 80 OIL CONSERVA APPROVED Original Signed by 184 BY TITLE	Tubing Depth \$257' Depth Casing Shoe \$550' SACKS CEMENT 300 EX 200 EX and must be equal to or exceed top allow- etc.) Choke Size Choke Size Choke Size ATION COMMISSION NOV 2 7 1974 ECTY G. Arnold SUPERVISOR DIST. #3
Elevations (DF, RKB, RT, GR, etc. 500 GL, 5813 Perforations HOLE SIZE 1511 9-7/811 6-3/411 V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) Test Separates VI. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compliabove is true and complete to	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4** 7-5/8** TFOR ALLOWABLE (Test must be able for this discrete	Top Oil/Gas Pay 8328 B328 D CEMENTING RECORD DEPTH SET 311 4035 8550 8257 after recovery of total volume of load oil epth or be for full 24 hours Producing Method (Flew, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Original Signed by 1 BY TITLE This form is to be filed in	Tubing Depth 8257 Depth Casing Shoe 8550 SACKS CEMENT 300 ex 600 ex and must be equal to or exceed top allow- cetc.) Choke Size Choke Size Choke Size ATION COMMISSION NOV 2 7 1974 ECTY C. Arnold SUPERVISOR DIST. #3 compliance with RULE 1104.
Elevations (DF, RKB, RT, GR, etc. 500 GL, 5813 Perforations HOLE SIZE 1511 9-7/811 6-3/411 V. TEST DATA AND REQUESTOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) Test Separates VI. CERTIFICATE OF COMPL I hereby certify that the rules Commission have been compliabove is true and complete to	TUBING, CASING, AN CASING & TUBING SIZE 10-3/4** 7-5/8** TFOR ALLOWABLE (Test must be able for this discrete	Top Oil/Gas Pay 8328 B328 D CEMENTING RECORD DEPTH SET 311 4035 8550 8257 Infer recovery of total volume of load oil epth or be for full 24 hours Producing Method (Flew, pump, gas limited by pump, gas limited by producing Method (Flew, pump, gas limited by pump, gas li	Tubing Depth 8257 Depth Casing Shoe 8550 SACKS CEMENT 300 ex and must be equal to or exceed top allow- etc.) Choke Size Choke Size Choke Size ATION COMMISSION NOV 2 7 1974 COMPERVISOR DIST. #3 compliance with RULE 1104. wable for a newly drilled or deependented by a tabulation of the deviation
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