

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Amoco Production Co. for NW Pipeline

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1585' FSL x 1575' FWL, S36, T31N, R5W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 078768

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
ROSA UNIT

8. FARM OR LEASE NAME

9. WELL NO.
54

10. FIELD OR WILDCAT NAME
BLANCO MESAVERDE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T31N, R5W

12. COUNTY OR PARISH 13. STATE
Rio Arriba, N. Mex.

14. API NO.
30-039-20736

15. ELEVATIONS (SHOW DF, KDS, AND WD)
6800' (GL), 8550' (TD)

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

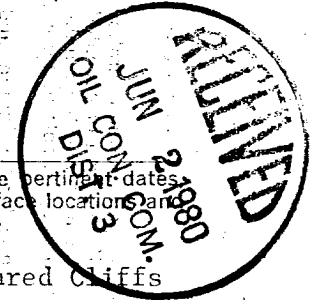
MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☒ ☐

(other) Permanently abandon Pictured Cliffs and Dakota Zones and complete Mesaverde Zone.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Dakota Zone in this well is temporarily abandoned and the Pictured Cliffs Zone is shut in.

Amoco Production Company proposes to complete the Mesaverde formation and permanently abandon the Pictured Cliff formation by squeezing with 100 sx Class "B" cmt., and permanently abandon the Dakota formation by spotting a 100 sx (300') Class "B" cmt. plug over the Dakota (displacing some cement into perfs), setting a cement retainer at 8250 ft. and spotting 25 sx cement on top of retainer. The Mesaverde Zone will be perforated from 6144-48, 6115-20, 6076-84, 6043-52, 5961-64, 5948-56, 5912-24, 5838-44 with 2 JSPF, and fraced down 4 1/2 CSG with 80,500 gal 30# gelled water containing 134,800 lbs 10-20 sand. No additional surface disturbance will be necessary.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED B.E. Jauch TITLE DIST. ENGINEER DATE April 25, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS _____

APPROVED

MAY 29 1980
James F. Sims
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

*See Instructions on Reverse Side

