

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Co. *for NW Pipeline*
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1585' FSL x 1575' FWL, S36, T31N, R5W
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced 9/12/78.

The Dakota formation was temporarily abandoned by setting a drillable bridge-plug at 4050'. Perforated Pictured Cliffs intervals 3822'-45', 3850'-98' with 1 SPF. Foam fraced with 128,000 gal frac fluid x 228,000 lbs 20-40 sand. Set bridgeplug at 3800'. Perforated 3634'-60', 3666'-3708' with 1 SPF. Foam fraced with 213,000 gal frac fluid and 342,000 lbs 20-40 sand. Trip in hole with tubing and flow well back to clean up.

Produced well 29 days total. Production stabilized at 325 MCFD and 48 HPD. Shut well in 12/4/78 due to uneconomical production.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED B. E. Jackwell TITLE DIST. ENGINEER DATE APRIL 25, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: _____

MAY 10 1980

BY M. L. Kuchera

*See Instructions on Reverse Side

5. LEASE
SF 078768
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
ROSA UNIT
8. FARM OR LEASE NAME
9. WELL NO.
54
10. FIELD OR WILDCAT NAME
PICTURED CLIFFS
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T31N, R5W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N. Mex.
14. API NO.
30-039-20736
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6800' (GL), 8550' (TD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

