5. LEASE

## UNITED STATES

DEPARTMENT OF THE INTERIOR	SF 078999
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 31-6 Unit 8. FARM OR LEASE NAME
1. oil gas V	San Juan 31-6 Unit 9. WELL NO
well ☐ well ☐ other  2. NAME OF OPERATOR	#24
Northwest Pipeline Corporation  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
P.O. Box 90, Farmington, N.M. 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T31N, R6W
below.) AT SURFACE: 1470' FSL & 1490' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above	Rio Arriba New Mexico
AT TOTAL DEPTH: Same as above  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA  REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6454 GR
SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertined  \$ squeezed w/ 150 sx cmt. Drilled out compressure tested to 500# - 0K. Set Baker 2-3/8" tbg & gauged well @ 354 MCFD.	re all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*  @ 7685'. Located leak @ 1150' mt & resqueezed leak w/ 130 sx cmt.
	Jul. 9 111   OIL COST COSTS J
Subsurface Safety Valve: Manu. and Type	Set Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE ST Prod Engin	
P.M. Pippin (This space for Federal or State o	ffice use) ACCEPTED FOR RECORD
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	JUL 8 1981
NMOCC	FARMINGTON DISTRICT