

Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name Hillcrest	
2. Name of Operator Dugan Production Corp.										9. Well No. 1	
3. Address of Operator Box 234, Farmington, New Mexico 87401										10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>460</u> FEET FROM THE <u>South</u> LINE AND <u>2220</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>1S</u> RGE. <u>2E</u> NMPM <u>M&B Survey</u>										12. County Rio Arriba	
15. Date Spudded 7-9-74		16. Date T.D. Reached 7-22-74		17. Date Compl. (Ready to Prod.) P&A		18. Elevations (DF, RKB, RT, GR, etc.) 7825' GR		19. Elev. Casinghead			
20. Total Depth 1350'		21. Plug Back T.D. P&A		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-1350'		Cable Tools			
24. Producing Interval(s), of this completion — Top, Bottom, Name P&A										25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run IES and Density										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE 7"		WEIGHT LB./FT. 20# & 17#		DEPTH SET 82' RKB		HOLE SIZE 8-3/4"		CEMENTING RECORD 14 SX		AMOUNT PULLED None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE P&A	
										DEPTH SET P&A	
										PACKER SET	
31. Perforation Record (Interval, size and number) P&A						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION											
Date First Production P&A			Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in) P&A		
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF	
										Water — Bbl.	
										Gas — Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.	
										Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) P&A										Test Witnessed By	
35. List of Attachments None											

Original signed by T. A. Dugan

SIGNED Thomas A. Dugan

TITLE

Engineer

DATE

10-22-74

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			<u>Log Tops</u>				
			Greenhorn - 270'				
			Graneros - 300'				
			Dakota - 439'				
			Morrison - 613'				