

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

67 078773

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

900' FWL & 2375' FWL, Section 35, T-31-N, R-5-W

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

56

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

**SW/4 NW/4 Section 35,
T-31-N, R-5-W**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6720' GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled well to 3866'. On 8-27-75 set 8-5/8" casing at 3865' with 1000 sacks Cement with 50-50 Poz, 6% Gel and 2 pounds medium Tuf Plug per sack. Tailed in with 50 sacks Class "B" Neat cement. Circulated 75 sacks cement. WOC 23-1/4 hours. Tagged cement 3794'. Blew well to dry up and continued drilling to 6830' where encountered light show gas. Drilled to 8130' and gauged 801 MCFD and to 8260' where well gauged 869 MCFD natural in the Dakota. Drilled well to TD of 8449' on 9-2-75 with 5-1/2" casing set at 8449' on 9-3-75. Cemented casing with first stage cement of 200 sacks Class "B" 50-50 Poz, 6% Gel, 2 pounds medium Tuf Plug and 0.4% Haled 9. Tailed in with 100 sacks Class "B" cement with 0.6% CFR-2 and 0.4% Haled 9. Cemented second stage thru DV tool at 6215' with 825 sacks Class "B" 50-50 Poz, 6% Gel, 2 pounds medium Tuf Plug per sack and 0.6% CFR-2. Tailed in with 100 sacks Class "B" Neat with 0.6% CFR-2. Broke circulation with 350 sacks mixed on second stage. Circulated cement on first stage but no cement circulated on second stage.

18. I hereby certify that the foregoing is true and correct

SIGNED

B. L. Hamilton

TITLE **Area Adm. Supvr.**

DATE **Sept. 9, 1975**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.