

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO TRANSPORT OIL AND NATURAL GAS		Well API No.
Operator Evergreen Operating Corporation <i>Oper. is Meridian Oil</i>		30-039- 21395
Address c/o A. R. Kendrick, Box 516, Aztec NM 87410		
Reason(s) for Filing (Check proper box)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator _____		

II. DESCRIPTION OF WELL AND LEASE

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Lease Name Rosa Unit			Well No. 63	Pool Name, Including Formation Basin Fruitland Coal			Kind of Lease State , Federal XXX		Lease No. SF-078777		
Location											
Unit Letter		G	:	1630	Feet From The	North	Line and	1850	Feet From The	East	Line
Section	30	Township	31 N	Range	4 W	NMPM,	Rio Arriba			County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

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Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)				
Associated Natural Gas Incorporated					Box 5493, Denver CO 80217 Attn: Mr. Knipp				
If well produces oil or liquids, give location of tanks.		Unit	Sec.	Twp.	Rge.	Is gas actually connected? No		When ?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded Re 10-22-92	Date Compl. Ready to Prod. Re 10-28-92		X	X					
		Total Depth 8350					P.B.T.D. 3394		
Elevations (DF, RKB, RT, GR, etc.) 6533 GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3308					Tubing Depth 3276		
Perforations 3308-11, 3362-75, 3380-85, 3388-91							Depth Casing Shoe 8350		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/4	10-3/4	336	250 (1977)
9-7/8	7-7/8	3747	1100 (1977)
6-3/4	4-1/2	8350	850 (1977)
	2 3/8	3276	

V. TEST DATA AND REQUEST FOR ALLOWABLE

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL (Test must be after recovery of total volume of total oil and must be equal to or greater than total volume of total gas)				<div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED JUL 6 1993 OIL CON. DIV </div>
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Oil Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF	

DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 10-29-92	Length of Test 12 Hr	Bbls. Condensate/MMCF TSTM	Gravity of Condensate
Testing Method (pilot, back pr.) Open flow	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature A. R. Kendrick Agent

Printed Name 6 1003

Date

Title
(505) 334-2555
Telephone No.

OIL CONSERVATION DIVISION

AUG 17 1993

Date ~~1/1/1980~~

By

SUPERVISOR DISTRICT 13

Title

Accepted for information purposes

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.