Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

•	REQUEST FOR ALLOWA	IL AND NATURAL GAS		
			Well API No. 30-039- 21	395
Evergreen Operating Corporation Spec S		> Meretion C:	30-039- 21	
Address c/o A. R. Kendrick,	Box 516, Aztec NM 8741	0		
Reason(s) for Filing (Check proper box)		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas 📙			
Change in Operator	Casinghead Gas Condensate			
f change of operator give name				
and address of previous operator	AND I FACE			
I. DESCRIPTION OF WELL Lease Name	Well No.   Pool Name, Inclu	iding Formation	Kind of Lease	Lease No.
Rosa Unit	63 Basin Fru	uitland Coal	XXX, Federal XXXX	SF-078777
Location	1600	North 1850		East
Unit Letter	: 1630 Feet From The	North Line and 1850	Feet From The	Last Li
	L:_ 31 N Range 4 M	NMPM. Rio A:	rriba	County
Section 30 Towns	hip 31 N Range 4 M	NMPM, RIO A	11100	County
TO DESCRIPTION OF TO A	NSPORTER OF OIL AND NAT	URAL GAS		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which a	pproved copy of this for	m is to be sent)
Halle of Manorines Hambount at an				
Name of Authorized Transporter of Casi	inghead Gas or Dry Gas X	Address (Give address to which a	pproved copy of this for	m is to be sent)
Associated Natural Ga	as Incorporated	Box 5493, Denver C		: Mr. Knipp
If well produces oil or liquids,	Unit Sec. Twp. Rg	ge. Is gas actually connected?	When?	
give location of tanks.	<u>i                                      </u>	No No		<del> </del>
If this production is commingled with the	at from any other lease or pool, give commit	ngling order number:		
IV. COMPLETION DATA			Deepen   Plug Back   S	iame Res'v Diff Res
Designate Time of Completio	Oil Well Gas Well	New Well   Workover   D	Deepen   Plug Back  S	lane kerv pin ker
Designate Type of Completio	on - (X) X X Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded Re 10-22-92	Re 10-28-92	8350		3394
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
6533 GR	Fruitland Coal	3308		3276
Perforations			Depth Casing	
3308-11, 3362-75, 3	380-85, 3388-91			8350
	TUBING, CASING AN	D CEMENTING RECORD		<del></del>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		ACKS CEMENT
13-3/4	10-3/4	336		(1977)
9-7/8	7-7/8	3747	_ <del></del>	(1977)
	4-1/2	8350	850	(1977)
		7 9 14 /		
6-3/4	93/8	3276		
6-3/4	93/8 FST FOR ALLOWABLE			- 6.11.24 hours)
6-3/4  V. TEST DATA AND REQU OIL WELL (Test must be afte	93/8 EST FOR ALLOWABLE er recovery of total volume of load oil and m	rust be equal to or exceed top allowab	le for this depth or be fo	or full 24 hours.)
6-3/4	93/8 FST FOR ALLOWABLE		le for this death or be for gas lift, etc.	CEIVE
6-3/4  V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLOWABLE er recovery of total volume of load oil and m  Date of Test	Producing Method (Flow, pump.	sle for this death or be for gas lift, etc.	CEIVE
6-3/4 V. TEST DATA AND REQU OIL WELL (Test must be afte	93/8 EST FOR ALLOWABLE er recovery of total volume of load oil and m	rust be equal to or exceed top allowab	tan lyn, acc D	
6-3/4  V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test	EST FOR ALLOWABLE er recovery of total volume of load oil and m  Date of Test  Tubing Pressure	Producing Method (Flow, pump.	gas lyft, etc D) Es	JL 61993
6-3/4  V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLOWABLE er recovery of total volume of load oil and m  Date of Test	Producing Method (Flow, pump,  Casing Pressure	gas lyft, etc D) Es	
6-3/4  V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	EST FOR ALLOWABLE er recovery of total volume of load oil and m  Date of Test  Tubing Pressure	Producing Method (Flow, pump,  Casing Pressure	gas lyft, etc D) Es	JL 61993
6-3/4  V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	EST FOR ALLOWABLE er recovery of total volume of load oil and m Date of Test  Tubing Pressure  Oil - Bbls.	Producing Method (Flow, pump,  Casing Pressure  Water - Bbls.	gas lyft, etc D) Es	UL 6 1993 CON. DIV DIST. 3
6-3/4  V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Tubing Pressure  Oil - Bbls.  Length of Test	Producing Method (Flow, pump,  Casing Pressure	Gas-MCF	UL 6 1993 CON. DIV DIST. 3
6-3/4  V. TEST DATA AND REQU OIL WELL (Test must be afte Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  10-29-92	EST FOR ALLOWABLE er recovery of total volume of load oil and m Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test	Producing Method (Flow, pump,  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  TSTM	Gas-MCF	UL 6 1993 CON. DIV DIST. 3
6-3/4  V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  10-29-92  Testing Method (pilot, back pr.)	Tubing Pressure  Oil - Bbls.  Length of Test	Producing Method (Flow, pump,  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF	Gas-MCF	UL 6 1993 CON. DIV DIST. 3
6-3/4  V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  10-29-92  Testing Method (pitot, back pr.) Open flow	EST FOR ALLOWABLE er recovery of total volume of load oil and m  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  12 Hr  Tubing Pressure (Shut-in)	Producing Method (Flow, pump,  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF TSTM  Casing Pressure (Shut-in)	Gas-MCF OIL  Gravity of Co	JL 6 1993 CON. DIV DIST. 3 codensate
6-3/4  V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D 10-29-92  Testing Method (pitot, back pr.) Open flow VI. OPERATOR CERTIF	Tubing Pressure  Length of Test  Length of Test  12 Hr  Tubing Pressure (Shui-in)  TCATE OF COMPLIANCE	Producing Method (Flow, pump,  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF TSTM  Casing Pressure (Shut-in)	Gas-MCF OIL  Gravity of Co	JL 6 1993 CON. DIV DIST. 3 codensate
6-3/4  V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  10-29-92  Testing Method (pitot, back pr.) Open flow  VI. OPERATOR CERTIF  I hereby certify that the rules and re	Tabing Pressure  Length of Test  Length of Test  Tubing Pressure  Oil - Bbls.  Length of Test  12 Hr  Tubing Pressure (Shut-in)  TCATE OF COMPLIANCE equilations of the Oil Conservation	Producing Method (Flow, pump,  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF TSTM  Casing Pressure (Shut-in)	Gravity of Conoke Size	CON. DIV
V. TEST DATA AND REQUIVED THE STATE OF THE S	EST FOR ALLOWABLE er recovery of total volume of load oil and m  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  12 Hr  Tubing Pressure (Shut-in)  TCATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above	Producing Method (Flow, pump,  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF TSTM  Casing Pressure (Shut-in)	Gas-MCF OIL  Gravity of Co	CON. DIV
6-3/4  V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  10-29-92  Testing Method (pitot, back pr.) Open flow  VI. OPERATOR CERTIF  I hereby certify that the rules and re	EST FOR ALLOWABLE er recovery of total volume of load oil and m  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  12 Hr  Tubing Pressure (Shut-in)  TCATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above	Producing Method (Flow, pump,  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF TSTM  Casing Pressure (Shut-in)  OIL CONS  Date	Gravity of Conductive Size  Choke Size  AUG 1.7	CON. DIV
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  10-29-92  Testing Method (pitot, back pr.) Open flow VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a	EST FOR ALLOWABLE er recovery of total volume of load oil and m  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  12 Hr  Tubing Pressure (Shut-in)  TCATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above	Producing Method (Flow, pump,  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF TSTM  Casing Pressure (Shut-in)  OIL CONS  Date	Gravity of Conductive Size  Choke Size  AUG 1.7	CON. DIV
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  10-29-92  Testing Method (pitot, back pr.) Open flow  VI. OPERATOR CERTIF  I hereby certify that the rules and re Division have been complied with a is true and complete to the best of reserved.	Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  12 Hr  Tubing Pressure (Shut-in)  TCATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above my knowledge and belief.	Producing Method (Flow, pump,  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF TSTM  Casing Pressure (Shut-in)  OIL CONS  Date	Gravity of Control Size  Gravity of Control Size  Choke Size  ERVATION [ AUG 1 7	CON. DIV DIST. 3
6-3/4  V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  10-29-92  Testing Method (pitot, back pr.) Open flow  VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of resignature  A. R. Kerndric	EST FOR ALLOWABLE er recovery of total volume of load oil and m Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  12 Hr  Tubing Pressure (Shut-in)  TCATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above my knowledge and belief.	Producing Method (Flow, pump,  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF TSTM  Casing Pressure (Shut-in)  OIL CONS  Date	Gravity of Conductive Size  Choke Size  AUG 1.7	CON. DIV DIST. 3
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  10-29-92  Testing Method (pitot, back pr.) Open flow  VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of resident of the series of the seri	EST FOR ALLOWABLE er recovery of total volume of load oil and m  Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  12 Hr  Tubing Pressure (Shut-in)  TCATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above my knowledge and belief.  Agent  Agent  Title	Producing Method (Flow, pump,  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF TSTM  Casing Pressure (Shut-in)  OIL CONS  Date 19	Gravity of Conoke Size  ERVATION I AUG 17	CON. DIV DIST. 3 CONSION 1993
V. TEST DATA AND REQUIVED THE STATE OF THE S	EST FOR ALLOWABLE er recovery of total volume of load oil and m Date of Test  Tubing Pressure  Oil - Bbls.  Length of Test  12 Hr  Tubing Pressure (Shut-in)  TCATE OF COMPLIANCE egulations of the Oil Conservation and that the information given above my knowledge and belief.	Producing Method (Flow, pump,  Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF TSTM  Casing Pressure (Shut-in)  OIL CONS  Date	Gravity of Conoke Size  ERVATION I AUG 17	CON. DIV DIST. 3 CONSION 1993

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111 with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.