

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

Gas Well

2. Name of Operator

Evergreen Operating Corporation

3. Address & Telephone No. **(505) 334-2555**

c/o A. R. Kendrick, Box 516, Aztec, NM 87410

4. Location of Well (Footage & S.T.R.)

1630' FNL 1850' FEL

68 - 30 - T31N - R4W

5. Lease Designation and Serial No.

SF-078777

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA, Agreement Designation.

ROSA UNIT

8. Well Name and No.

ROSA UNIT #63

9. API Well No.

30-039-21395

10. Field and Pool, or Exploration Area

Basin-Fruitland Coal Gas Pool

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other _____

☐ Change Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

13. Describe Proposed or Completed Operations (Give Pertinent Details and Dates.)

See the attached sheet.

RECEIVED

NOV 12 1992

OIL CON. DIV.

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed A. R. Kendrick Title _____

Agent

ACCEPTED FOR RECORD

Date **11/3/92**

NOV 06 1992

Approved by _____ Title _____

Conditions of approval, if any:

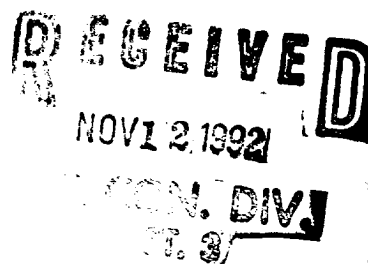
FARMINGTON RESOURCE AREA

BY MT

NMOC

PLUGBACK PROCEDURE

Evergreen Operating Corporation
Rosa Unit #63
G-30-T31N-R4W



10/22 & 23/92: Bled well down. Installed BOP. Pulled tubing & packer. Recovered 8114.45' of 2-3/8" tubing including 3 bad joints. Ran casing scraper to 8030' — damaged 2 more joints of tubing.

10/24/92: Intended to set BP @ 8040'. Set cement retainer @ 7911' with remaining good tubing. (Oral approval was obtained from Mr. Ken Townsend of the BLM @ 10:00 AM 10/23/92.)

Plugged Dakota w/75 sx Class 0 w/0.6% Halad 322, yield = 86 Cu.Ft., through cement retainer @ 7911' and spot 30 sx Class 0, yield = 36 Cu.Ft., on top of retainer from 7911 to 7550'. Spot 10 sx Class 0, yield 11 Cu.Ft. cement plug from 7066' to 6940' across Gallup formation w/mud. Spot 10 sx Class 0, yield = 11 Cu.Ft., cement plug from 5665' to 5540' across the Mesaverde formation w/mud. Spot 10 sx, yield 11 Cu.Ft., cement plug across Chacra formation from 4887' to 4760' w/mud. Pull up to 4200' and circulate hole w/mud.

Trip out of hole, pick up bit and casing scraper. Trip in hole to 3882'. Circulate out mud above 3882' w/fresh water. Trip out of hole.

10/25/92: Pick up 4-1/2" casing spear and rig up for free point. Released 4-1/2" casing slips. Ran free point @ 2500' = 100% free, @ 3394' = 70% free, @ 3565' = 60% free, and @ 3880' = 0% free.

Trip in hole and jet-cut casing @ 3400' KB. Pulled weight plus 20,000 pounds — casing came free.

Rig up 11" - 3M X 7-1/16" - 3M spool & BOP. Pulled 3400' KB 4-1/2" 11.6# N-80 casing.

10/26/92: Trip in hole w/6-3/4" bit and 7-5/8" casing scraper, tag 4-1/2" casing cutoff @ 3400'. Reverse circulate hole clean w/fresh water. Trip out of hole.

Pick up 7-5/8" fullbore packer and set @ 3381'. Establish injection rate of 1/3 to 1/2 BPM into 4-1/2 X 7-5/8" annulus @ 1300 psi. Pressure test 4-1/2" @ 1000 psi for 10 minutes. OK.

Ran 7-5/8" wireline-set cement retainer to 3394' KB. Ran casing and cement evaluation tools. Tag retainer @ 3394'. Log up to 250'. Good 5000 psi compressive strength cement below and 3000 to 5000 psi compressive strength cement above proposed perforation interval. Good cement to surface and no indication of wall thickness erosion.

10/27/92: Trip in hole w/stinger. Establish injection rate below retainer of 1/3 to 1-7/8 BPM @ 1700 psi. Mix and pump 25 sx, Class 0 cement, yield 28 Cu.Ft., displace w/13.76 Bbl water. Sting out of retainer and reverse circulate hole.

Load hole w/KCl water. Spot 250 gallons 7-1/2% HCl w/additives 3394' to 3300' w/ KCl water.

Nipple down spool & BOP, nipple up tubing head and BOP. Pressure test 7-5/8" casing & tubing head to 2000 psi. OK.

Perforate Fruitland Coal @ 3308' to 3311', 3362' to 3375', 3380' to 3385' & 3388' to 3391'; total 25 feet. Total 75 holes, 0.45" diameter. No change in fluid level.

Run 2-3/8" tubing to 3276'. Nipple down BOP. Install Master valve on tubing.

10/28/92: Circulate hole w/nitrogen to unload water. Secure well. Shut down for winter.