District II

1000 Rio Brazos #4 Mac 2 NG 8 1988

# State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

+ MI Description of the second	
Operator: Devon Energy Corporation Telephone: (505) 324-0033	
Address: 3300 North Butler Avenue, Suite 211, Farmington, NM 87401	_
Facility Or: N. E. Blanco Unit # 22A Well Name	-
Location: Unit or Qtr/Qtr Sec O Sec 36 T 31N R 7W County Rio Arriba	
Pit Type: Separator X Dehydrator X Other	
Land Type: BLM, StateX, Fee, Other	
Pit Location: Pit dimensions: Length 10 ft, width 10 ft, depth 2.5 ft (Attach diagram)  Reference: wellhead X other	
Footage from reference: 95 ft  Direction from reference: 90 Degrees X East North of	
West South	
Depth to Ground Water:  (vertical distance from  contaminants to seasonal highwater elevation of ground water)  Less than 50 feet (20 points)  (10 points)  X Greater than 100 feet (0 points)	<u>0</u>
Wellhead Protection Area: (less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources).  Yes (20 points)  X No (0 points)	0_
Distance to Surface Water:  (Horizontal distance to perennial  Less than 200 feet (20 points)  X 200 feet to 1000 feet (10 points)	10
P:\pits\PrrC@.WK3 RANKING SCORE (TOTAL POINTS):	10

Date Remediation Started: N/A  Excavation		Date Completed:
		Approx. cubic yards
	Landfarmed	Insitu Bioremediation
	Other	
Remediation Method:	Onsite	Offsite
(Check all appropriate		
sections)		
1		nitial assessment showed soils to be clean 3' below pit
Ground Water Encounte	ered: No	X Yes Depth
nal Pit: Sure Sampling:		e fiberglass pit in direction of surface gradient (See
multiple samples, ach sample results		diagram).
ations and depths)		low pit bottom
S	ample date5/13	Sample time
S	ample Results	
	Benzene(ppm)	
	Total BTEX (PI	PM)
	Field Headspace	e (ppm)
	_	<u>ND</u>
Ground Water Sample:	Yes No	o X (if yes, attach sample results)
HEREBY CERTIFY THA F MY KNOWLEDGE AN		ABOVE IS TRUE AND COMPLETED TO THE BEST
ATE 2-27-9	8	PRINTED NAME Jim Abbey
IGNATURE Jama		and TITLE Operations Engineer
	0	

# FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: Location: N. E. Blanco Unit # 22A  Operator #: Operator Name: P/L District:  Coordinates: Letter: O Section 36 Township: 31N_Range: 7W  Or Latitude Longitude  Pit Type: Dehydrator Location Drip: Line Drip: Other: Sep./Dehy  Site Assessment Date: 5-13-97
SITE ASSESSMENT	NMOCD Zone:  (From NMOCD    State   X   (2)     Maps   Inside   X   (1)     Outside   (2)   Indian     Depth to Groundwater   Less Than 50 Feet (20 points)   (1)     50 Ft to 99 Ft (10 points)   (2)     Greater Than 100 Ft (0 points)   X   (3)     Wellhead Protection Area :   Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private damestic water source?   (1) YES (20 points)   X   (2) NO (0 points)     Horizontal Distance to Surface Water Body     Less Than 200 Ft (20 points)   X   (2)     Creater Than 1000 Ft (10 points)   X   (2)     Greater Than 1000 Ft (0 points)   X   (2)     Greater Than 1000 Ft (0 points)   X   (3)     Name of Surface Water Body   Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)   Distance to Nearest Ephemeral Stream   (1) < 100' (Navajo Pits Only)     (2) > 100'     TOTAL HAZARD RANKING SCORE:   10   POINTS
REMARKS	Remarks : High elevation above lake (>1000')
REM	

7	ORIGINAL PIT LOCATION  Original Pit: a) Degrees from North 90 Footage from Wellhead 95'  b) Length: Width: Depth: 2.5'  10' Diameter (10 BBL) Fiberglass Pit
ORIGINAL PIT LOCATION	Separator
ORIGINA	Meter Run  Wellhead  Fiberglass Pit Sample Point Dehydrutor
	Remarks: Soil is red to brown, moist, clayey loam. 0' - 5' - No hydrocarbon odor or staining
	Water inside fiberglass pit
S	A sample was taken @ 5.5' deep : OVM = 0.0 ppm
ARK	
REMARKS	
_	
	Completed Ey:
	Thrul M3/hll 5-13-97
	Signature Date



#### TOTAL VOLATILE PETROLEUM HYDROCARBONS

#### **Gasoline Range Organics**

#### **Devon Energy Corporation**

Project ID:

NEBU #22A

07/07/97

Sample Matrix: Soil

Report Date: Date Sampled: 05/13/97

Preservative:

Cool

Date Received:

05/14/97

Condition:

Intact

Date Extracted:

05/19/97

Date Analyzed:

05/20/97

- Asampere		હિલાન્ટ્રાહિત ું(ત્રહ/(હ)	្សា(ក្រហែល)) (ពេហែល))
Btm @ 5.5'	6901	ND	36.8

ND- Analyte not detected at the stated detection limit.

**Quality Control:** 

Surrogate Trifluorotoluene % Recovery 100%

Acceptance Limits 50 - 150%

Reference:

Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation, Division

of Underground Storage Tanks.

Comments:

Dury M



#### TOTAL RECOVERABLE PETROLEUM HYDROCARBONS **Diesel Range Organics**

#### **Devon Energy Corporation**

Project ID:

**NEBU 22A** 

Sample Matrix: Soil Preservative:

Cool

Condition:

Intact

Report Date:

07/07/97

Date Sampled: Date Received: 05/13/97

Date Extracted:

05/14/97 05/19/97

Date Analyzed: 05/19/97

— <b>કે</b> ટાતાંગીલીએ	[236.18	જેવાન કાલ તેના છે. (૧૯૦૦ (૧૯)	Pataellon Einit. (noko)
Btm @ 5.5'	6901	ND	32.6

ND- Analyte not detected at the stated detection limit.

**Quality Control:** 

Surrogate

o - Terphenyl

% Recovery 87%

Acceptance Limits

50 - 150%

V-d()

Reference:

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas

Chromatography." Test Methods for Evaluating Solid Waste, Physical/

Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:



\*Analytica Lab I.D.: PROJECT MANAGER: \*Company: Phone: **.** 8 Address: Address: BIII To: 807 S. CARLTON • FARMINGTON, NM 87401 • (505) 326-2395 Company: Sample ID Proj. Name: 1/64 # 72 Proj. #: Shipped Via: P. O. No: Required Turnaround Time (Prior Authorization Required for Rush) Received By: Project Information 5/13/12:36 Date MALMON Time 32 6-6991 Sample Receipt 100 Matrix Sampled By: Signature MARKON ORGANIC ANALYSES Date: Time: Relinquished By: Signature Company: Received By: MARINA WATER ANALYSES Time: Relinquished By: Signature METALS Spo Date: Time: Please Fill Out Thoroughly. White/Yellow: Analytica
Pink: Client COMMENTS Shaded areas for lab use only. ģ

# **CHAIN OF CUSTODY**

## **QUALITY CONTROL REPORT** TOTAL VOLATILE PETROLEUM HYDROCARBONS

#### **Gasoline Range Organics**

#### Method Blank Analysis

NA Project ID: Sample Matrix: Soil NA Preservative: Condition: NA

Report Date: Date Sampled: 07/07/97

Date Received:

NA NA

Date Extracted:

05/19/97

Date Analyzed:

05/20/97

: Semola (B	ะคลไอเ	િક્સાલ્⊒ાલોઇતે. (પ્રાથ્યો	ा(ठःभारत)ः   होत्रस्ति।हात्ताः
Method Blank	MB35569	ND	22.5

ND- Analyte not detected at the stated detection limit.

**Quality Control:** 

Surrogate Trifluorotoluene % Recovery 90%

Acceptance Limits 50 - 150%

Reference:

Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation, Division

of Underground Storage Tanks.

Comments:

Juline Manalyst

### **QUALITY CONTROL REPORT** TOTAL VOLATILE PETROLEUM HYDROCARBONS

**Gasoline Range Organics** 

#### Matrix Spike Analysis

Project ID: Sample Matrix: NA

Soil

Preservative: Condition:

NA NA

Report Date:

07/07/97

Date Sampled:

NA

Date Received:

NA

Date Extracted:

05/19/97

Date Analyzed 05/20/97

Klab(D)	Spike/addedi. (mojkg);	(ualka).	Spike Conte.' (ng/kg)	Parant Recovers
MBSPK35570	3,920	ND	2,860	73%

ND- Analyte not detected at the stated detection limit.

**Quality Control:** 

Surrogate

Percent Recovery

Acceptance Limits

Trifluorotoluene

101%

50 - 150%

Reference:

Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation,

Division of Underground Storage Tanks.

Comments:

Vid ah

#### **QUALITY CONTROL REPORT** TOTAL VOLATILE PETROLEUM HYDROCARBONS **Gasoline Range Organics**

#### **Duplicate Analysis**

Project ID:

Condition:

NA

Sample Matrix: Soil Preservative:

Cool Intact Report Date:

07/07/97

Date Sampled:

05/16/97

Date Received:

05/19/97

Date Extracted:

05/19/97

Date Analyzed:

05/20/97

ALAND .	Sample/Contr	ભાગકાર	Pacani
	= (mg/kg):	(ભગકાર	Diference
6937dup	ND	ND	NA

ND- Analyte not detected at the stated detection limit.

Quality Contro Surrogate

% Recovery

Acceptance Limits

Trifluorotoluene

83%

50 - 150%

Reference:

Method for the Determination of Gasoline Range Organics,

State of Tennessee, Department of Environment and Conservation, Division

of Underground Storage Tanks.

Comments:

Dune A D

7-d (1

#### QUALITY CONTROL REPORT TOTAL RECOVERABLE PETROLEUM HYDROCARBONS **Diesel Range Organics**

#### Method Blank Analysis

Project ID:

NA

Report Date:

07/07/97

Sample Matrix: Soil

Date Sampled:

NA

Preservative:

NA

Date Received:

NA 05/19/97

Condition: NA

Date Extracted:

Date Analyzed:

05/19/97

Sample ID	ybajo.(D)	Concentration:	Percion in in it.
Method Blank	MB35569	ND	20.0

ND- Analyte not detected at the stated detection limit.

**Quality Control:** 

Surrogate o - Terphenyi % Recovery 93%

Acceptance Limits 50 - 150%

Mure Manalyst

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas

Chromatography." Test Methods for Evaluating Solid Waste, Physical/

Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments:

Reference:

# QUALITY CONTROL REPORT TOTAL RECOVERABLE PETROLEUM HYDROCARBONS

#### **Diesel Range Organics**

#### **Matrix Spike Analysis**

Project ID:

NA

Report Date:

07/07/97

Sample Matrix:

Soil

Date Sampled:

NA

Preservative: Condition:

NA NA Date Received:

Date Extracted:

NA 05/19/97

Date Analyzed:

05/19/97

Labilot	Spike/Added	මාලුක් <mark>මාල්</mark>	SpikeConc:	ારવાદવાદ
	(ng/kg)	(ල්ලු/ල)	(molkg)	ારવદગપવાપુ
MBSPK35569	2,300	ND	1,810	79%

ND- Analyte not detected at the stated detection limit.

Reference:

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by

Gas Chromatography." <u>Test Methods for Evaluating Solid Waste.</u> <u>Physical/Chemical Methods</u>, SW-846, 3rd Ed, Final Update I, July,

1992. USEPA.

Comments:

Analyst

Review

#### QUALITY CONTROL REPORT TOTAL RECOVERABLE PETROLEUM HYDROCARBONS **Diesel Range Organics**

#### **Duplicate Analysis**

Project ID:

Condition:

**NEBU #242** 

Sample Matrix: Soil Preservative:

Cool Intact

Report Date: Date Sampled: 07/02/97

Date Received:

05/14/97 05/14/97

Date Extracted: 05/19/97

Date Analyzed:

05/19/97

Lab ID	Sample Gene.	Duplicate Conc	Percent 20
	∴ «(molkg)—	(mg/kg)	Difference 20
6908DUP	392	392	0%

ND- Analyte not detected at the stated detection limit.

Quality Contro Surrogate

Devine Mil

o - Terphenyl

% Recovery 94%

Acceptance Limits

50 - 150%

Reference:

EPA Method 8015A, modified. "Nonhalogenated Volatile Organics by Gas Chromatography." Test Methods for Evaluating Solid Waste, Physical/ Chemical Methods, SW-846, 3rd Ed, Final Update I, July, 1992. USEPA.

Comments: