

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
 Revised 1-6-68

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-347-39

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name San Juan 31-6 Unit
8. Form or Lease Name San Juan 31-6 Unit

2. Name of Operator
 Northwest Pipeline Corporation

9. Well No.
 29

3. Address of Operator
 PO Box 90, Farmington, New Mexico 87401

10. Field or Field, or Wildcat
 Blanco Mesa Verde

4. Location of Well
 UNIT LETTER B LOCATED 1100 FEET FROM THE North LINE AND 970 FEET FROM THE East LINE OF SEC. 36 TWP. 31N RGE. 6W NMPM

11. County
 Rio Arriba

15. Date Spudded 10-25-77 16. Date T.D. Reached 10-29-77 17. Date Compl. (Ready to Prod.) 11-11-77 18. Elevations (DF, RKB, RT, GR, etc.) 6523' GR

19. Elev. Casinghead

20. Total Depth 6010' 21. Plug Back T.D. 5970' 22. If Multiple Compl., How Many -

23. Intervals Drilled By Rotary Tools all Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
Mesa Verde

25. Was Directional Survey Made
no

26. Type Electric and Other Logs Run
I-ES & GR Density logs

27. Was Well Cored
no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	182'	12 1/4"	125 sks	4 bbls
7"	20.0#	3941'	8 3/4"	150 sks	-

LINE RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4 1/2"	2082'	6010'	210		2 3/8"	5970'

31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ET.	
5522	5590	5658	5762	5810	5840	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5526	5594	5662	5766	5814	5844	5522' to 5844'	Spot 500 gal 7 1/2% HCl. Pumped
5530	5598	5732	5771	5828			1000 gal 7 1/2% HCl & dropped 45
5582	5602	5754	5778	5832	27 holes		balls. Fraced w/ 100,000# 20/40
5586	5606	5758	5806	5836			sd & 100,000 gal slick water.

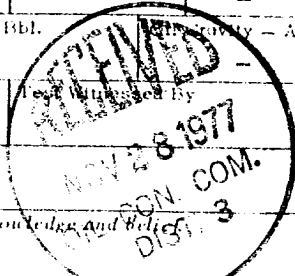
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) shut-in	
Date of Test 11-11-77	Hours Tested 3 hrs	Choke Size 0.750"	Prod'n. Per Test Period	Oil - Bbl. -	Gas - MCF CV = 4442	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 341 psig	Casing Pressure 847 psig	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF AOF = 7847	Water - Bbl. -	Flowing - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Waiting on pipeline connection

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. L. C. R. TITLE Production Clerk DATE NOV. 17, 1977



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 29 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3511'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>5520'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>5613'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>5895'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quiz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation