## **UNITED STATES** DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE 20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
DEPARTMENT OF THE INTERIOR	5. LEASE
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	<u> </u>
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME: FOR BEING ROSA Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Rosa Unit 5 5 5 5
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME 9 SAGE
1. oil gas swell other	0 WELL NO C 0 + 7 5 5 5
2. NAME OF OPERATOR	9. WELL NO. 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA NW/4 SW/4 Section 13,
below.) 1960' FSL x 815' FWL, Section 13,	T-31-N, °R-6-W = 5 2 0
AT SURFACE: The state of the st	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same	Rio Arribac   S NM N
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 크롬 프 프 프 프 프 프 프 프 프 프 프 프 프 프 프 프 프 프
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6346 GL & 2200
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	100 100 100 100
TEST WATER SHUT-OFF	_ පුදුරු ල සමුලුලි
SHOOT OR ACIDIZE	n bas qua k qua k qua k bluod bluod bluod prod (co to to)
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330 ball in bardes on bardes
CHANGE ZONES	ា <b>១ដែ</b> ស្រុក មាយក មាយក សាស សាស សាស សាស សាស សាស សាស សាស សាស សា
ABANDON*	등 발표 내용 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
(other) Drill & Set Casing	then the track of
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
Spudded 14-3/4" hole on 6/4/78. Drilled to 314'. Set 10-3/4", 32.75 H-40 casing	
at 314'. Cemented with 315 sx Class "B", 2% CaCl2. Circulated good cement. Pres-	
sure tested casing to 500 psi for 30 minutes. Reduced hole size to 957/8" and	
drilled to 3540'. Set 7-5/8", 26.4#, K-55 ca	sing at 3540 Cemented with 990 sx
Class "B", 50:50 Poz, 6% gel, 2# Tuf Plug per sx. Followed with 100 sx Class "B" Neat. Circulated good cement. Pressure tested casing to 1000 ps; held 0K. Re-	
duced hole size to 6-3/4" and drilled to TD o	
5 drill collars in hole. Top of fish 7910'.	
cement plug. Sidetracked and drilled to 8075	
Set at 8075' and cemented with 890 sx Class "	'B", 50:50 Poz 6% gel, 2# Tuf Plug per
sx. Followed with 100 sx Class "B" Neat. Did not circulated 500 100 100 100 100 100 100 100 100 100	
	크게 얼마 하나 그 사이 되고
Rig released on 7/12/78.	not barga bell elaboration and and and and and and and and and an
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct Original Signed By	(1) 1 (1) 1
SIGNED E. E. SYOBODA TITLE Area Adm. Sup	ovr. DATE 7/28/78 1 3 3 3
(This space for Federal or State office use)	

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

\_ DATE