

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1960' FSL x 815' FWL, Section 13, AT TOP PROD. INTERVAL: Same T-31-N, R-6-W AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drill &amp; Set Casing</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 14-3/4" hole on 6/4/78. Drilled to 314'. Set 10-3/4", 32.75' H-40 casing at 314'. Cemented with 315 sx Class "B", 2% CaCl<sub>2</sub>. Circulated good cement. Pressure tested casing to 500 psi for 30 minutes. Reduced hole size to 9 7/8" and drilled to 3540'. Set 7-5/8", 26.4#, K-55 casing at 3540'. Cemented with 990 sx Class "B", 50:50 Poz, 6% gel, 2# Tuf Plug per sx. Followed with 100 sx Class "B" Neat. Circulated good cement. Pressure tested casing to 1000 psi; held OK. Reduced hole size to 6-3/4" and drilled to TD of 8073'. Tripped out of hole. Left 5 drill collars in hole. Top of fish 7910'. Unable to recover fish. Set 152 sx cement plug. Sidetracked and drilled to 8075' TD. Ran 4 1/2", 11.6# P-110 casing. Set at 8075' and cemented with 890 sx Class "B", 50:50 Poz, 6% gel, 2# Tuf Plug per sx. Followed with 100 sx Class "B" Neat. Did not circulate.

Rig released on 7/12/78.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

Original Signed By E. E. SVOBODA TITLE Area Adm. Supvr. DATE 7/28/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED  
JUL 31 1978U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.