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GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Length of Test

Actual Prod. Test-MCF/D CV 4427 AOF 5039 3 hrs Testing Method (pitot, back pr.) Back Pressure Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Choke Size 2958 psig 2968 psig 2.375" X 0.750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Barbara	C Lex
(S Production	ignature) Clerk
	PT:-1-1

October 24, 1978

(Date)

OIL CONSERVATION COMMISSION

APPRO	VED		<u> </u>	<u> 1973</u>	, 19
BY	Original	Signed	by .	A. R.	Kendrick
TITLE		SUBBRAI	SÇ L	म शुक्षा के क्याम्ब	<u> </u>

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

eleted wells.