

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other ☐

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1960' FSL x 815' FWL, Section 13,
AT TOP PROD. INTERVAL: Same T-31-N, R-6-W
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drill & Set Casing</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 14-3/4" hole on 6/4/78. Drilled to 314'. Set 10-3/4", 32.75# H-40 casing at 314'. Cemented with 315 sx Class "B", 2% CaCl₂. Circulated good cement. Pressure tested casing to 500 psi for 30 minutes. Reduced hole size to 9 7/8" and drilled to 3540'. Set 7-5/8", 26.4#, K-55 casing at 3540'. Cemented with 990 sx Class "B", 50:50 Poz, 6% gel, 2# Tuf Plug per sx. Followed with 100 sx Class "B" Neat. Circulated good cement. Pressure tested casing to 1000 psi; held OK. Reduced hole size to 6-3/4" and drilled to TD of 8073'. Tripped out of hole. Left 5 drill collars in hole. Top of fish 7910'. Unable to recover fish. Set 152 sx cement plug. Sidetracked and drilled to 8075' TD. Ran 4 1/2", 11.6# P-110 casing. Set at 8075' and cemented with 890 sx Class "B", 50:50 Poz, 6% gel, 2# Tuf Plug per sx. Followed with 100 sx Class "B" Neat. Did not circulate.

Rig released on 7/12/78.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED E. E. SVORCOV TITLE Area Adm. Supvr. DATE 7/28/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Budget Bureau No. 42-R1424

5. LEASE SE 078767

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME Rosa Unit

8. FARM OR LEASE NAME _____

9. WELL NO. 66

10. FIELD OR WILDCAT NAME Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA NW/4 SW/4 Section 13, T-31-N, R-6-W

12. COUNTY OR PARISH Rio Arriba 13. STATE NM

14. API NO. 30-039-21758

15. ELEVATIONS (SHOW DE KDB AND WD) 6346 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JUL 31 1978

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.