5. LEASE

\_\_\_SF 078999

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 31-6 Unit
1. oil gas well well other	8. FARM OR LEASE NAME San Juan 31-6 Unit
2. NAME OF OPERATOR	9. WELL NO.
Northwest Pipeline Corporation  3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401	10. FIELD OR WILDCAT NAME Blanco Mesa Verde
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35 T31N R6W
AT SURFACE: 800' FNL & 900' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE  Rio Arriba New Mexico  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	6469 GR  (NOTE: Report results of multiple completion or zone change on Form 9-330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
6-28-78 Spudded 12-1/4" surface hole @ 1530 hrs. Drilled to 239'. Ran 212' of 9-5/8", 32.3# csg set @ 224'. Cmted w/ 125 sks. Circ 3 bbls to sruface. Plug down @ 2300 hrs. 6-29-78 WOC. Pressure tested csg to 600 psi for 30 min, held OK. Drilling ahead.	
Subsurface Safety Valve: Manu. and Type	Cet @ DiST. 3
18. I hereby certify that the foregoing is true and correct	
SIGNED Dathara C. Ky TITLE Production Clerk June 30, 1978	

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

JUL 3 1978