NO. OF COPIES REC	16			
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SANTA FE	7			
FILE	7		<u> </u>	
U.S.G.S.	i			
LAND OFFICE				
TRANSPORTER	OIL	7		
	GAS	1		
OPERATOR	2	-		
PRORATION OF				

	SANTA FE / FILE / U.S.G.S. LAND OFFICE TRANSPORTER OIL /		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL G				Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65			
1.	OPERATOR 2 PRORATION OFFICE Operator					· · · · · · · · · · · · · · · · · · ·				
	Northwest Pipe	line	e Corporati	on.		-				
	P.O. Box 90, F		ngton, New	Mexico 87	7401					
	Reason(s) for filing (Check proper bo New Wall)×)	Change in Trans	O	ther (Please	explain)				
	Recompletion Change in Ownership		Oil Casinghead Gas	Dry Go	= 1					
	If change of ownership give name		Casingnead Gas	Censer	zoie					
	and address of previous owner	-	· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · · · · ·		
11.	DESCRIPTION OF WELL AND	LEA	Well No. Pool	Name, Including F	ormation	T	Kind of Lease	,		Lease No.
	San Juan 31-6 Unit		30 Bla	nco Mesa Ve	rde		XXXX Federal	XXXX	\$F	078999
	Unit Letter A : 80	0	Feet From The	North Lin	e and 900)	_ Feet From T	he East		
	Line of Section 35 To	ownshi	_p 31N	Range	6W	, NMPM,	Rio	Arriba		County
III.	DESIGNATION OF TRANSPOR									
	Name of Authorized Transporter of O. Northwest Pipeline			ate [X]	i .			ed copy of this		
	Name of Authorized Transporter of Co	asingh	ead Gas or	Dry Gas X	i			igton, New ed copy of this		
	Northwest Pipeline If well produces oil or liquids,	Uni		Twp. Ege.	Is gas actua	30th St	Farmin	ngton, Nev	Mexico	87401
	give location of tanks.		1 1	· · · · · · · · · · · · · · · · · · ·		 			····	
IV.	If this production is commingled w COMPLETION DATA	ith th				_			· · · · · · · · · · · · · · · · · · ·	
	Designate Type of Completi	ion —	(X) Oil Well	. Gas Well ! X	New Well	Workover	Deepen	Plug Back S	ame Resty,	Diff. Res'v.
	Date Spudded	Dat	e Compl. Ready to	o Prod.	Total Depth		 	P.B.T.D.		
	6-28-78 Elevations (DF, RKB, RT, GR, etc.)	Nan	7-18-1 ne of Producing F		Top O!l/Gas	6060 †	<u> </u>	Tubing Depth	6006 '	
	6469 GR	Me	sa Verde			5454 1		Depth Casing	5857 ¹	
	5454' - 5864'; 28 holes							6060'		
	HOLE SIZE				D CEMENTING RECORD			SACKS CEMENT		
	12-1/4"		9-5/8			DEPTH SE	·	SAC	125	
	8-3/4"		7"			3885 '		T	160	
	6-1/4"		4-1/2' 2-3/8 '	'liner 'tbg		2 <u>'-6060</u> ' 5857'			210	
V.	TEST DATA AND REQUEST FOIL WELL	OR A						nd must be equa	il to or excer	ed top allow-
	Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas lift, etc.)							
	Length of That	Tub	7-18-7	78	Casing Pres	sure	Flow	Choke Size		
	Actual Prod. Duting Test	011-	Bbis.		Water - Bbls.		į	Gaa-MCF	1 m	1
					· · · · · · · · · · · · · · · · · · ·			- الأنهج	10.	1
GAS WELL								A OIL CI	$\frac{1}{2}$ $\frac{1}{2}$, ,
	Actual Prod. Test-MCF/D CV 3187 AOF 4453	Len	gth of Test 3 hrs		Bbis. Conda	nagte/MMCF		Gravity of Con	densate	
	Testing Method (pitos, back pr.)	Tub	ing Pressure (Shi		Casing Press	•		Choke Size		
.,,	Back pressure CERTIFICATE OF COMPLIAN	OF	587 ps	;1g		1200 ps		TION COMM	X 0.750	0''
¥1.	CERTIFICATE OF COMPLIAN	CE						TON COMM		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					APPROVED, 19					
					TITLESUPERVISOR DIST. ==					
$\mathcal{L}_{\mathcal{O}}(\mathcal{O}, \mathcal{O}, \mathcal{O})$						This form is to be filed in compliance with RULE 1104.				
Production Clerk (Title) July 31, 1978					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
										able on n
					(Date)					