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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-347-25	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Northwest Pipeline Corporation		San Juan 31-6 Unit
3. Address of Operator		9. Well No.
PO Box 90, Farmington, New Mexico 87401		32
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> , <u>1840</u> FEET FROM THE <u>South</u> LINE AND <u>1820</u> FEET FROM		Blanco Mesa Verde
THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>31N</u> RANGE <u>6W</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6544' GR		Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-21-79 Spud 12-1/4" surface hole @ 2000 hrs. Drilled to 235'. Ran 5 jts of 9-5/8", 32#, K-55, ST&C csg set @ 226'.

9-22-79 Cmted w/ 125 sks C1"B" containing 1/4# gel flake/sk. Circ 3 bbls. Plug displaced w/ 15-3/4 BW & down @ 0245 hrs. WOC. Tested csg to 600 psig, held OK. Drilling ahead. Hole size 8-3/4".

9-25-79 Depth 3970'. Ran 97 jts of 7", 20#, K-55 csg set @ 3920'. Cmted w/ 100 sks C1"B" containing 12% gel, tailed w/ 50 sks C1"B" containing 2% CaCl2.

9-26-79 Plug displaced w/ 157 BW & down @ 0215 hrs. WOC. Tested csg to 600 psig, held OK. Drilling ahead. Hole size 6-1/4".

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Barbara C. Rex TITLE Production Clerk DATE 9-27-79

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DISTRICT # 3 DATE OCT 1 1979

CONDITIONS OF APPROVAL, IF ANY: