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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-347-25

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	San Juan 31-6 Unit
3. Address of Operator	8. Farm or Lease Name
PO Box 90, Farmington, New Mexico 87401	San Juan 31-6 Unit
4. Location of Well	9. Well No.
UNIT LETTER K, 1840 FEET FROM THE South LINE AND 1820 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 31N RANGE 6W NMPM.	32
15. Elevation (Show whether DF, RT, GR, etc.)	10. Field and Pool, or Wildcat
6544' GR	Blanco Mesa Verde
12. County	
Rio Arriba	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	"Drilling Operations" <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-28-79 Drilled 6-1/4" hole to TD @ 5984'. Ran GR-Induction & Density logs. Ran 2245' of 4-1/2", 10.5#, K-55, ST&C csg liner set @ 5981'. Top of liner @ 3736'. Cmted w/ 210 sks. Plug down @ 0850 hrs. Rev out 15 bbls cmt. WOC. Cleaned out to top of liner & tested csg to 1500 psi, held OK. Cleaned out to PBTD @ 5955'. Tested csg to 3500 psi, held OK.

9-29-79 Spotted 500 gal 7-1/2% HCl. Ran GR-CCL & perfed from 5513' to 5914' w/ 22 holes. Pumped 1000 gal 7-1/2% HCl w/ 40 ball sealers. Balled off. Rec 40 balls. Fraced w/ 100,000# of 20/40 sand in 2398 bbls slick wtr. Job complete @ 1400 hrs. ISIP = 500, 5 min SIP = 0. AIR = 62 BPM, MIR = 64 BPM, AIP = 1750 psi, MIP = 2300 psi. Cleaning out after frac.

9-30-79 Cleaned up well. Gauged well thru annulus @ 2148 MCFD.

10-1-79 Ran 188 jts of 2-3/8", 4.7#, J-55, EUE tbg w/ seating nipple on bit. Landed @ 5906'. Gauged well thru tbg @ 1520 MCFD. Released rig @ 0400 hrs. SI for test.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eulalia C. Rev TITLE Production Clerk DATE 10-10-79

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DISTRICT 3 DATE OCT 19 1979

CONDITIONS OF APPROVAL, IF ANY: