

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
SCHALK DEVELOPMENT COMPANY
3. ADDRESS OF OPERATOR
P. O. BOX 25825
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1845' FSL; 1670' FWL
AT SURFACE: Sec. 33, T-31N, R-4W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) DRILLING	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

5. LEASE
NM-23045
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Schalk 31-4
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T-31N, R-4W
12. COUNTY OR PARISH
Rio Arriba
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6657' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/20/79 Set 153 joints 10.5# 4-1/2" casing @ 6269.63' KBM. Cemented with 330 sxs Howco - 50/50 Posmix, 2% Gel, 7# Salt, 6-1/4# Gilsonite. Lost circulation last 17 barrels. Plug down @ 10:00 pm.

7/21/79 Cement 2nd stage with 689 sxs 65-35 with 12-1/2# Gilsonite, 10% Gel followed with 150 sxs 50/50 Posmix, 2% Gel, 7# Salt. Plug down at 5:30 am.

Float set @ 6228.84'

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John E. Schalk TITLE Managing Partner DATE July 25, 1979

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 27 1979