

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1450' FNL & 1450' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
☐
☐
☐
☐
☐

5. LEASE
SF 078999

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 31-6 Unit

8. FARM OR LEASE NAME
San Juan 31-6 Unit

9. WELL NO.
#33

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 34 T31N R6W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.
30-039-22108

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6494' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-8/9-1980 MOL & RU. PU 3-7/8" mill, 6 - 3-1/2" DC's & ran in hole with 2-7/8" tbg. Drld cmt from 7165' to 8003'. Tested casing to 4000# for 30 min, press dropped to 3100# in 30 min. Spotted 500 gal 7-1/2% HCl across perfs. Ran CCl/GR Log and correlated to FDC/GR. Perfed 25 holes from 7976' to 8000' with 1 shot per ft. Job complete @ 1345 hrs. ISIP - 2400#, 2350# @ 5 min; 2100# @ 10 min; 1850# @ 30 min; 1550# @ 60 min; 600# @ 12 hrs. AIR: 35 BPM @ 3000#; MIR 38.5 BPM @ 3550#. Opened well @ 0230 hrs 6-9-80.

6-10/11-80 Blowing well to clean up @ top perf 7976'. Cleaned out 35' of sand to bottom 8003'. 6-11-80. Ran 257 jts, 2-3/8", 4.7#, J-55, EUE tbg landed @ 7980' Pumped out plug and gauged @ 1374 MCFD thru tbg. Shut well in @ 0600 hrs for IP Test. OFF REPORT UNTIL IP TEST.

Subsurface Safety Valve: Manu. and Type _____

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Brace TITLE Production Clerk DATE June 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: