2003 1000

1300

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF 078999
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	7. UNIT AGREEMENT NAME \$2.5
SUNDRY NOTICES AND REPORTS ON WELLS	San Juan 31-6 Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	
1. oil gas 😘	8. FARM OR LEASE NAME 3 2.32 San Juan 31-6 Unit 3 9.22
well well other	0 WELL NO 97 5 2 2 5 2 6
2. NAME OF OPERATOR	35 % S S S S S S S S S S S S S S S S S S
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota 😽 🗒 👯
P.O. Box 90, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 축구경 및 영향하다 Sec 35 T31N R6W 등 환경하다
below.)	
AT SURFACE: OOU' FIND & 1105' FED AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH: Same as above	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO. 3335 3 5 5 5 6 30-039-22109 5 5 5 2 3
REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6 6 7 7
TEST WATER SHUT-OFF	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
FRACTURE TREAT	qui billanda qui b
SHOOT OR ACIDIZE REPAIR WELL	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.) 설명 설명 :
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	enoifourden
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,	
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
June 11, & 12, 1980 -	
MOL & RU. Tested casing to 4000# for 30 min, held OK. Spotted 500 gal of	
7-1/2% HCL across perfs. Blue jet ran GR/CCL and correlated fo FDC/GR Log.	
Perfed 22 holes @ 1 SPF from 7933' to 7954'. Howco fraced with 10,000 gal	
pad of treated water (2% CaCl ₂ & 2-1/2# fr	
with 50,000# of 40/60 sand @ 1/2 to 1 ppg. Total fluid 74,550 gal. Frac job completed at 0400 hrs 6-12-80. MIR 32.5 BPM; MTP - 3900#; AIR 30 BPM;	
ATP 3800#. ISIP 2850#; 5 min - 2710#; 10 min 2150#; 60 min 1740#.	
June 13 - 15, 1980	
Blowing well to clean up.	CAS COSTANT SE
June 16,	
Subsurface Safety Valve: Manu. and Type, 4.7#, J-55, EUE land	ded @ 7940'. SSh.
for TP Test WATTING ON TP TIET	Ft.
for IP Test. WAITING ON IP TEST. 18. I hereby certify that the foregoing is true and correct	
SIGNED MONTHS BARRETINE Production	Clerk June 16, 1980
(This space for Federal or State office use)	
APPROVED BY TITLE	DATEDATE
CONDITIONS OF APPROVAL, IF ANY:	9 7 9 7 9 9 9 7 9 9 9 7 9 9 9 7 9 9 9 7 9
	agga el Masse
NMCCC - I	기 이 대한 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기 기
*************************************	EARMINGTON DISTRICT

*See Instructions on Reverse Side