

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other
well well2. NAME OF OPERATOR
Northwest Pipeline Corporation3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 880' FNL & 1185' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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☐
☐
☐
☐
☐
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(NOTE: Report results of multiple-completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

June 11, & 12, 1980 -

MOL & RU. Tested casing to 4000# for 30 min, held OK. Spotted 500 gal of 7-1/2% HCL across perfs. Blue jet ran GR/CCL and correlated to FDC/GR Log. Perfed 22 holes @ 1 SPF from 7933' to 7954'. Howco fraced with 10,000 gal pad of treated water (2% CaCl₂ & 2-1/2# friction reducer/1000 gal) followed with 50,000# of 40/60 sand @ 1/2 to 1 ppg. Total fluid 74,550 gal. Frac job completed at 0400 hrs 6-12-80. MIR 32.5 BPM; MTP - 3900#; AIR 30 BPM; ATP 3800#. ISIP 2850#; 5 min - 2710#; 10 min - 2650#; 15 min - 2280#; 30 min 2150#; 60 min 1740#.

June 13 -15, 1980

Blowing well to clean up.

June 16,

Ran 253 lbs of 2-3/8", 4.7#, J-55, EUE landed @ 7940'. Spotted 500 gal of 7-1/2% HCL across perfs. Blue jet ran GR/CCL and correlated to FDC/GR Log. Perfed 22 holes @ 1 SPF from 7933' to 7954'. Howco fraced with 10,000 gal pad of treated water (2% CaCl₂ & 2-1/2# friction reducer/1000 gal) followed with 50,000# of 40/60 sand @ 1/2 to 1 ppg. Total fluid 74,550 gal. Frac job completed at 0400 hrs 6-12-80. MIR 32.5 BPM; MTP - 3900#; AIR 30 BPM; ATP 3800#. ISIP 2850#; 5 min - 2710#; 10 min - 2650#; 15 min - 2280#; 30 min 2150#; 60 min 1740#.

Subsurface Safety Valve: Manu. and Type

for IP Test. WAITING ON IP TEST.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna Grace TITLE Production Clerk DATE June 16, 1980

Donna Grace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMCCO

*See Instructions on Reverse Side

BY Copy