

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS - 7

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 HWY. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 803' FNL & 1132' FWL
Section 35, T-31-N, R-6-W

5. Lease Designation and Serial No.

SF-078999

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

35E

9. API Well No.

30-039-25289

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other 7" & 4 1/2" Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RIH & drilled 8-3/4" hole to 3800'. RU & RIH w/7" 23# J-55, LT&C casing and set at 3800'. RU BJ services and cemented with 600 sx 65/35 POZ w/12% gel + 1/4# sk celloflake & 150 sx Class B w/2% CaCl₂ + 1/4#/sk celloflake. Disp w/fr wtr. Bumped plug & float held. Circ. back 51 bbls cement to pit at 0315 hrs. on 9-8-93. WOC 2.75 hrs. NU BOP's & pressure tested. Drilled hole to 4291'.

Squeeze water zone @ 4195'. RU BJ Services at 1400 hrs on 9-11-93. Mix & pump 100 sx Class B cement + .6% F1 62 + 1% CaCl₂. Set @ 4240-3698'. Pul 10 stds & rev out. Squeeze 3 bbls @ .5 bpm pressure increased to 1050 psi, hesitate squeeze .5 bbls @ 15 min, 30 min & 1 hr. Pressure decreased after each .5 bbl to 450 psi. Close in & WOC 4 hrs.

Used packer to isolate water leak. Run w/open ended DP. TIH open ended to 3503'. RU BJ Services at 700 hr on 9-13-93 and pumped 100 sx Cl B cement + .6% F1 62 + 1% CaCl₂. Bal cement plug. Pull 10 stds reverse out. 1 1/2 bbls cement return. Squeeze 6 bbls press 1510 psi, hesitate squeeze 1/2 bbl every 10 minutes. Final squeeze press. 2100 psi stabilized @ 1950 psi. WOC 4 hrs. Bleed off press. 1800 psi. Trip for bit, tag cement @ 3120'.

(continued on page 2 of this sundry)

14. I hereby certify that the foregoing is true and correct

Signed Ed Hasely Ed Hasely

Title Environmental Engineer

Date 10-6-93

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY Snr

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

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SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078999
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5525 HWY. 64, NBU 3004, Farmington, NM 87401	7. If Unit or CA. Agreement Designation San Juan 31-6 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit D, 803' FNL & 1132' FWL Section 35, T-31-N, R-6-W	8. Well Name and No. 35E
	9. API Well No. 30-039-25289
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State Rio Arriba, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other 7" & 4 1/2" Casing
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	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

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(Continued from page 1 of sundry)

Drilled to TD 8145'. Circ - Mix & pump slug. Ran logs- Run #1 - DIL, Run #2 GR-d-N, Run #3 Digital Sonic.

RIH w/ 4.5" 11.6# N-80 LT&C casing, and set at 8145'. Stage Tool Set @ 3605'. RU Western and pump 10 bbls mud flush, 10 bbls fr water; mix & pump 200 sx 65/35 POZ w/12% Gel & 1/4#/sk cello-seal & 150 sx C1 B w/1/4#/sk cello-seal. Disp w/frm water & mud- Bumped plug. Drop opening cone & open D.V. Tool. Circ top hole- circ back mud flush & fr water, but didn't see any cement. Pump 10 bbls mud flush, 10 bbls fr water. Mix & Pump 150 sx 65/35 POZ w/12% Gel 2% CaCl₂ + 1/4#/sk cello-seal + 100 sx C1 B w/2% CaCl₂ & 1/4#/sk cello-seal. Displ w/ fr water bump plug-circ 7 bbls cmt to pit. ND BOP's - set slips-cutoff 4.5" csg. NU wellhead. (cemented at 0100 hrs on 10-3-93).

RD & released rig. Waiting on completion rig.

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Signed Ed Hasely Ed Hasely

Title Environmental Engineer

Date 10-6-93

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