UNITED STATES DEPARTMENT OF THE INTERIOR

	Form Approved. Budget Bureau No. 42–R14						
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	6. IF IN		LLOTTEE O	RTRIB	ENAME		
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۱	7. UNIT	AGREE	MENT NAM	ΛE <u>:</u>	5 2 2		
1t	S	an Jua	an 31-6	Unit			
	8. FARI	M OR LE	ASE NAME	<u>.</u>	82.5		
_	S	an Ju	an 31–6	Unit	ဥပါဒီ		
	9. WEL	L NO.		-Z.	to de de Al Street		
			31	7			
	10. FIEL	D OR W	ILDCAT NA	ME	± 2° 5		
	В	asin_	Dakota	-	8 08		
	11. SEC	., T., R.,	M., OR BL	K. AND	SURVEY	OR	
7	ARE	A lec 35	T31N	R6W			
			<u>:</u>	-, =:	;		
	12. COU	io Ar	PARISH riba	New Size	TE Mexico) 	
	14. API	NO. 0-039	-22110		\$ E		
-,	15 515	VATIONS	S (CHOM I	DE KIDI	AND I	WD)	

GEOLOGICAL SURVEY	6、IF INDIAN, ALLOTTEE OR TRIBE NAME 日本計画 名 「真真す					
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME: San Juan 31-6 Unit: 8. FARM OR LEASE NAME					
1. oil gas to other 2. NAME OF OPERATOR	San Juan 31-6 Unit 2					
Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota					
P.O. Box 90, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35 T31N R6W					
AT SURFACE: 820' FSL & 820' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same	12. COUNTY OR PARISH RIO Arriba New Mexico					
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)					
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	CNOTE: Report results on beautiful to the control of the control o					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Fishing. Recovered fish.

Drld 6-1/4" hole to TD @ 7928'. Ran GR Induction & Comp Density logs.

12-1/3-79 12-7-79

Ran 247 jts of 4-1/2", 11.6#(7928'-6545'), & 10.5#(6545'-surface), K-55 ST&C csg set @ 7928'. Cmted w/ 245 sks Cl"B" containing 8% gel, 12½# gilsonite/sk, & 0.04% HR4. Tailed w/ 100 sks Cl'B" cmt. Plug down @ glisonite/sk, & U.U4% HR4. Tailed W/ 100 sks Clibicant. Plug down @ 2300 hrs w/ 125.5 BW. Top of cmt by temp survey @ 2950', PBID @ 7928'.

Now waiting on completion.

Subsurface Safety Valve: Manu. and Ty	pe		Se	t @	<u> (1989)</u> Sola	_ Ft.
18. I hereby certify that the foregoing is	Production Clerk	DATE	12–20-	79		
ACCEPTED FOR RECORD APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	(This space for Federal or State office use) TITLE	_ DATE .	100 A	JAN		<u>80</u>
M17'80			alibba si Nababb Nababb Nababb	OIL		1924
- 1 / 20 / 1 / 1	*See Instructions on Reverse Side			53 A 3		

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