40. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEYICO OU CO	NSERVATION COMMISSION	Form C-104
SANTA FE	NEW MEXICO OF CONSERVATION COMMISSION		Supersedes Old C-104 and C-116
FILE		AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
LAND OFFICE			
TRANSPORTER OIL			
GAS	<u> </u>		
OPERATOR			
PRORATION OFFICE			
1 '	line Corporation.		
P.O. Box 90, F.	armington, New Mexico 87401		
Reason(s) for triing (Check proper	bnx)	Other (l'lease explain)	
New Well X	Change in Transporter of:		
Recompletion	Oil Dry Gus	75	
Change in Ownership	Casinghead Gas Condens	sate (_)	
If change of ownership give nan and address of previous owner			
. DESCRIPTION OF WELL A	ND LEASE	rmution Kind of Lease	Lease No.
Lease Name	Ven No. Fool Name, Including For	STREET, Cadasal ST	_
San Juan 31-6 Unit	31 Basin Dakota	AAAA AA	<u> </u>
Location P : : :	820 Feet From The South Line	and 820 Feet From The	East
Line of Section 35	Township 31N Range 61	W , NMPM, Rio Ar	rriba County
. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GAS	Address (Give address to which approved)	
Northwest Pipeline	Corporation of Casinghead Gas of Dry Gas X	P.O. Box 90 Farmington Address (Give address to which approved	New Mexico 87401 Copy of this form is to be sent)
Northwest Pipeline		P.O. Box 90, Farmington,	New Mexico 87401
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? When	
give location of tanks.	d with that from any other lease or pool, g	give commingling order number:	
If this production is commingle COMPLETION DATA	Oil Well Gas Well		lug Back Same Res'v. Diff. Res'v.
Designate Type of Comp	letion - (X)	X	
Date Spudded	Date Compl. Ready to Pred.	Total Depth 7928'	P.B.T.D.
11-22-79	6-27-80	7928'	7880 '
Elevations (DF, RKB, RT, GR, e	tc., Name of Producing Formation	100 011/ 040 1 -1	Tubing Depth
6406' GR	Dakota	7802'	7815 Pepth Casing Shoe
Perforations 7802' - 7824'	(23 Holes)		7928 '
7802 - 7824		CEMENTING RECORD	1320
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	377'	275 sks Cl "B"
	7"	3788'	160 sks
8-3/4" 6-1/4"	4-1/2"	Surface - 7928'	245 sks
	2-3/8"	7815!	
V. TEST DATA AND REQUES	TEOD ALLOWARIE (Test must be as	fter recovery of total volume of load oil and	i must be equal to or exceed top allow
OIL WELL	2012 70- 1	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.)
Date First New Cil Run To Tank	Date of Test	Troutering Marines It tool benth See 1971	•
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	00.255	Water-Bbls.	GarMCF
Actual Prod. During Test	Oti-Bbis.		1000 STA
			1 100 May 17
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	3 hrs	-	Choke Stze
CV 377 AOF 4190 MCFT Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in) 2961 psig	2" X .750"
Back Pressure	2957 psig		
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION BOMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
		SUPERVISOR D	ISTRICT # 8
		SUPERVISOR DISTRICT & C	

Donna Brace

Production Clerk

July 2, 1980

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.