FOLOCIONE CONVEY J. 33 C.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9-331 Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-078769
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	Rosa Unit
	8. FARM OR LEASE NAME
1. oil gas X other	9. WELL NO. 68
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
AMOCO PRODUCTION COMPANY	Basin Dakota
3. ADDRESS OF OPERATOR 501 Airport Drive Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1850' FSL x 790' FWL. Section 17,	AREA NW/4 SW/4 Section 17, T31N, R5W
	12. COUNTY OR PARISH 13. STATE
AT SURFACE: T31N, R5W AT TOP PROD. INTERVAL:	Rio Arriba NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22123
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6311' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	2 2 2 2 2 2 2 2 2 2
TEST WATER SHUT-OFF	· · · · · · · · · · · · · · · · · · ·
FRACTURE TREAT	
SHOOT OR ACIDIZE U CREPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON*	
(other) Set Casing	
TE DECORURE PROPOSED OF COMPLETED OPERATIONS (Clearly state	te all pertinent details, and give pertinent dates,

AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* Set Casing (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Drilled 8-3/4" hole to 5182' and started back in with 7-7/8" hole to TD of 8132'. Set 4-1/2, 11.6# casing at 8129. Cemented casing with 400 sx Class "B", 50:50 Poz, 6% gel, 2# medium tuf plug per sx and .2% friction reducer. Tailed in with 100 sx Class "B" Neat cement. Cemented second stage with 1400 sx Halliburton Lite 65:35 Poz, .2% friction reducer and 6% gel. Tailed in with 100 sx Class "B" Neat cement. Released rig on 9/4/79. Set @ Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct **Original Signed By** TITLE Dist. Adm. Supvr. DATE SIGNED ___ E. SVOBODA (This space for Federal or State office use) TITLE . APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Rever

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