

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYForm Approved.  
Budget Bureau No. 42-R1424

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1850' FSL x 790' FWL Section 17,

AT TOP PROD. INTERVAL: same T31N R5W

AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐(other) Frac and Perf report

5. LEASE

SF-078769

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rosa Unit

8. FARM OR LEASE NAME

9. WELL NO.

68

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

NW/4 SW/4 Section 17 T31N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

14. API NO.

30-039-22123

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6311' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operations commenced on 9-24-79. Displace hole with 2% KCL water and pressure tested casing to 3000 pounds, held okay.

Perforated first stage from 7998' to 8016' and 8042' to 8057' with 2 SPF, total of 66 holes.

Sand water fraced well with 152,260 gallons frac fluid and 360,000 pounds of sand.

Perforated second stage from 7864' to 7880' and 7910' to 7926' with 2 SPF, total of 72 holes.

Sand water fraced second stage with 158,307 gallons frac fluid and 360,000 pounds sand.

Flowed well back and swabbed.

Released completion rig on 10-2-79.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signature TITLE Dist. Adm. Supr. DATE 10-3-79

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:TITLE RECEIVED DATE OCT 4 1979

OCT 5 1979

\*See Instructions on Reverse Side  
U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.