

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation.
"APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 37-4, TULSA, OK 74101 (918) 588-4592

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1850' FSL & 790' FWL, SEC 17-31N-05W

5. Lease Designation and Serial No.
SF-078769

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
ROSA #68

9. API Well No.
30-039-22123

10. Field and Pool, or Exploratory Area
BASIN DAKOTA 71599

11. County or Parish, State
RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☒ Other And Eliminate Bradenhead Pressure

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-07-96 MOL and RU. Blew down well. Well flowing water, pea size gravel and cmt cuttings up tbg-csg annulus. Flowing water up Bradenhead.
6-08-96 Rig up Wireline Specialties. RIH to free point. Tbg free 6' above model D pkr. Cut tbg 10' up with chemical cutter. TOH. Hole in tbg @ 1686'. Pick up work string. Set 4-1/2" RBP @ 6385'. TOH with 2-3/8" tbg. TIH with 4-1/2" pkr. Try to isolate hole.
6-11-96 Bottom csg leak @ 3160'. From there to RBP @ 6385', tested OK. TOH. TIH with 4-1/2" RBP and set @ 1230'. Locate top holes csg leak from 594' to 845'. Drop sand on RBP. Rig up BJ. Squeeze top holes down csg with 300 sx class "B" with tail cmt 2% CaCl. Good return to pit (10) Bbls. Shut well in. Pumped @ 3 BPM and 250 to 500#. WOC.
6-12-96 RIH with tbg, bit sub, 3-7/8" bit and 4-1/2" scraper. Tagged cmt @ 461'. Broke circulation. Drilled cmt to 782'. PT to 800#, would not hold. TOH. RIH with tbg and pkr. Tested csg going in. PT to 1000#, OK @ 688'. TOH. RIH with tbg open ended and set @ 845'.
6-13-96 Rig up BJS. Establish rate into csg with water @ .2 BPM and 750#. Spot 25 sx class "B" neat cmt from 855' to 600'. TOH. Squeeze cmt @ 1000#. Squeezed 1-1/2" Bbls out behind csg. Shut down with 1000# positive pressure on squeeze. WOC.
6-14-96 RIH with 2-3/8" tbg, bit, bit sub and 4-1/2" csg scraper. Tagged cmt @ 520'. Drilled cmt. Circulate clean and PT csg. Leak off 100#/min. Ran CBL log from 1200' to 150'. Good bond from 280' - 326', 970' - 1150' and scattered throughout. Spot 15 sx of class "B" cmt with 2% CaCl @ 820'. TOH with tbg. Load hole and squeeze. 1-1/2 Bbls left in csg. 1000# on csg.

(CONTINUED ON ATTACHMENT)

14. I hereby certify that the foregoing is true and correct

Signed Larreen Kimbrel Title SR. OFFICE ASSISTANT

Date 7-3-96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE
BY 21